Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico Energy, Minerals and Natural Resources Department						tment	Form C-105 Revised I-1-89				
DISTRICT I	RICT I Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION						ON I	ELL API NO.				
DISTRICT II	2040 South Pacheeo						0-025-37581 5. Indicate Typ	-				
811 South First, Artesi	a, NM 88210		Santa F	e, New I	Mexic	co 87	505			STA	те 🛛	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., A	ztec, NM 87410								5. State Oil & Ga 3-10784	is Lease No.		
WELL C	OMPLETION	OR RE	COMPLE	TION REI	PORT	AND	LOG	·				
1. Type of Well: OIL WELL	GAS WEL			OTUER					7. Lease Name	or Unit Agre	ement N	ame
b. Type of Completion:	GAS WEL		DRY	OTHER _								
NEW WORK WELL OVER												
2. Name of Operator	L~								aven State 8. Well No.			
Mack Energy Corporation 2 3. Address of Operator 9. Pool name or Wildcat												
P.O. Box 960, Artesi	a, NM 88211-0	960						V	acuum;GB-	San Andre	s	
4. Well Location	D 000				_							
Unit Letter	<u>B</u> : 990	Fee	t From The -	No	rth	Li	ne and .	1650	Feet Fi	om The	Ea	Line
Section	9	Τον	vnship	18S	Range	9	34E	NM	IPM	Lea		County
10. Date Spudded	11. Date TD Read	hed	12. Date Co	ompl. (Ready	to Prod.)		13. Ele	vations (DF a	& RKB, RT, GI	R, etc.) 1	4. Elev.	 Casinghead
12/30/2005	1/13/200	·		2/8/2000			<u> </u>	406	0' RKB		4	047' GR
15. Total Depth	16. Plug B			17. If Multiple Co Many Zones?	mpl. How		18	 Intervals Drilled By 	Rotary Tools		Cable 7	Tools
5860 19. Producing Interval(s)	of this completion	5854	ottom, Name				l		<u> </u>		ional Su	
4929-5265', GB-SA	, -	- •p, -								0. Was Direct	Yes	•
21. Type Electric and Ot	ner Logs Run								22. Was We	ll Cored		
Gamma Ray, Neutron	n, Density, Late	ralog, S	pectral Ga	mma Ray						N	0	
23.		CA	SING RE	CORD (Repor	t all s	string	s set in v	vell)			
CASING SIZE	WEIGHT L		DEPT	TH SET	-	OLE S	IZE		IENTING R	ECORD	AM	OUNT PULLED
8 5/8 J-55 5 1/2 J-55	48			795		12 1/4		-	800sx			None
5 1/2 3-55	1/		30	354		7 7/8			1400sx			None
											+	
24.			ER RECO	RD	r			25.	TU	BING REC	ORD	
SIZE	ТОР	BC	DTTOM	SACKS CE	MENT	S	CREEN		SIZE	DEPTH		PACKER SET
									2 7/8	5284	·	
26. Perforation recor	d (interval, siz	e, and r	umber)	L	I	27.	ACID	, SHOT, F	RACTURE	. CEMENT	r. sou	EEZE. ETC.
	、 ,	,	,					TERVAL	Γ, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
	4929-526	5', .42, 1	123				-		See C-103 for detail			
28.				PRODU	CTIO							
Date First Production		Production	on Method (F	TRODU Towing, gas li			e and ty	pe pump)		Well Statu	is (Prod.	or Shut-in)
2/9/2006				2" x 1	1/2" x 2	.4' pun	np				Produ	cing
Date of Test	Hours Tested	C	choke Size	Prod'n Fo Test Perio		Oil - Bb		Gas - MO	CF W	ater- Bbl.		Gas - Oil Ratio
3/5/2006 Flow Tubing Press.	24 hours		Calculated 24-			3'	7 s - MCF	36	tur Dil	200		973
riow raomg riess.	Casing Pressure		lour Rate	37		36	s - MCF	wa 200	ter- Bbl.	On Grav	uy - API	- (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Robert C. Chase												
30. List Attachments												
Deviation Survey and 31. I hereby certify the	Logs	show	n hoth aid-	s of this fam	m ia +	and	mail f	K-	of mer here ?	dan z 11 i	i.f.	
		,			n is true	and co	ompigte	in up Dest	oj my knowle	age and bel	iej	
Signature <u>leny W. Shenell</u> Printed Jerry W. Sherrell Title Production Clerk Date 3/22/2006												

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE W1TH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	— T. Canyon —	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Penn. "D"
	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3608	T. Devonian	T. Menefee	T. Madison
T. Queen 4310	T. Silurian	T. Point Lookout	T. Elbert
m a	T. Montoya	T. Mancos	T. McCracken
	T. Simpson		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb		T. Todilto	T
	T. Bone Springs	T. Entrada	T
	T		Т
T. Wolfcamp	T	T. Chinle	T
T. Penn	T.	T. Permain	T
T. Cisco (Bough C)	T		T
	OIL OR GAS	SANDS OR ZONES	
No. 1, from.	to	No.3,from	to
	to	No. 4, from	to
Include data on rate of water in	flow and elevation to which water r	ose in hole.	
	to		
	to		
	to		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology