

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37676 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-7528
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 31						
2. Name of Operator Texland Petroleum-Hobbs, LLC	8. Well No. #1						
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76120	9. Pool name or Wildcat Garrett Drinkard						
4. Well Location Unit Letter <u>Lot 3</u> <u>2297</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____							
10. Date Spudded 2/9/06	11. Date T.D. Reached 2/26/06	12. Date Compl. (Ready to Prod.) 3/17/06	13. Elevations (DF& RKB, RT, GR, etc.) 3747' GR	14. Elev. Casinghead			
15. Total Depth 8819'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 8710-8733' Drinkard			20. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run NGT, LDT/CNL, HNGS/CFL, BHS			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	2192'	12 1/4"	1000 SKS 2622'	circ to surf		
5 1/2"	17#	8819'	7 7/8"	1750 SKS	circ to surf		
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6.5#	OTAC @ 8582'
26. Perforation record (interval, size, and number) 8710', 11, 15, 17, 22, 23, 32, 8733' 2 spf = 16 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8710-8733' AMOUNT AND KIND MATERIAL USED Acdz w/1100 gals 15% NEFE HCL			
28. PRODUCTION							
Date First Production 3/17/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 3/19/06	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 30	Water - Bbl. 187	Gas - Oil Ratio 680
Flow Tubing Press. 25	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 30	Water - Bbl. 187	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						Test Witnessed By Kirk Jackson	
30. List Attachments C-104, Deviation Survey, E-logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature Vickie Smith
 Printed Name Vickie Smith

Title Production Analyst
 Date 3/23/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3328'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5158'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6592'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8260'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 8450'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	2122	2122	Sandstone & shale
2122	5158	3036	Salt, siltstone & dolomite
5158	8818	3660	Dolomite and anhydrite