

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12337 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. 27179
7. Lease Name or Unit Agreement Name West Volcanohide Devonian Unit ✓
8. Well Number 108 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Volcanohide Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
OXY USA Inc. ✓ **APR 18 2016**

3. Address of Operator
P.O. Box 50250 Midland, TX 79710 **RECEIVED**

4. Well Location
 Unit Letter M : 660 feet from the South line and 660 feet from the west line ✓
 Section 33 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN- PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>DM. X</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/16 MIRU

3/28/16 ND B1 adaptor, NU BOP, RIH w/ & set pkr @ 3726', open bypass, circ hole w/ FW, reverse @ 2.5bpm @ 300#m shut bypass, test csg to 600#, good test. EIR down tbg @ 2 bpm @ 850#, SI.

3/29/16 RU cement equip, EIR @ 2.5 bpm @ 850#, M&P 400sx (95bbl) CL C cmt, first 40bbl @ 350#, then pressure dropped to 0#, displace cmt, well on slight vac, rel pkr, PUH to 3100', WOC.

3/30/16 RIH & tagged @ 4582', PUH & set pkr @ 4478', test csg to 300#, held good psi and held good. Pump down tbg to EIR, pressure up 1450#, no rate or loss. POOH w/ pkr, RIH & tag @ 4654', PUH 1 jt, M&P 50sx CL C cmt, Calc TOC 4342', PUH, WOC.

3/31/16 RIH & tagged cmt @ 4371', M&P 57 bbl 10# MLF from 4371-2926', POOH. RIH & perf @ 2926', RIH w/ 7" pkr & set @ 2716', test csg to 300#, held good. Attempt to EIR, pressured up to 1500#, no rate or loss. Notify NMOCD, rec appr to spot plug. POOH w/ pkr, RIH w/ tbg 2975', M&P 30sx CL C cmt, PUH, WOC.

4/4/16 RIH & tag cmt @ 2844', Notify NMOCD, rec appr to spot another plug. M&P 25sx CL C cmt, Calc TOC @ 2695', PUH to 2650', WOC. M&P 10# MLF, POOH. RIH & perf @ 1160', POOH. RIH & set pkr @ 922', test csg to 300#, held good. EIR w/ partial circulation, M&P 50sx CL C cmt, POOH, WOC.

4/5/16 RIH & tag cmt @ 956', PUH, M&P 10# MLF, POOH. RIH & perf @ 356', EIR @ 2.5 bpm @ 100#, M&P 130sx CL C cmt, circ cmt to surface, visually confirmed. ND BOP, csg full of cmt, NU B1 Adaptor, RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/13/16
 Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
 APPROVED BY: Maheshwari TITLE Petroleum Engr Specialist DATE 4-18-2016
 Conditions of Approval (if any):

APR 21 2016