

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RATTLESNAKE FEDERAL UNIT 1 ✓

9. API Well No.
30-025-36928-00-S1 ✓

10. Field and Pool, or Exploratory
WC-025 G08 S263205N

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ✓
 Oil Well Gas Well Other

2. Name of Operator ✓
DEVON ENERGY PRODUCTION CO
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T26S R34E NWNE 1100FNL 1980FEL ✓

HOBBS OCD
APR 18 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., L.P. respectfully requests to temporary abandoned this well per the following procedure.

- MIRU WSU.
- ND Wellhead. NU BOPE & test.
- POOH W/rod pump assembly and 2-7/8" production tubing from 12,754'.
- Make gauge ring/junk basket run to 12,525'.
- RU W/L. Set CIBP @ 12,525'. Tag plug. Dump bail 35' cement on top.
- TIH w/2-7/8" tubing to 12,500'. Load and circulate hole w/2% KCl w/corrosion inhibitor.
- Pressure test casing to 500 psi for 30 minutes. Chart test and have BLM/OCD witness.
- Bleed off pressure. ND BOPE. NU wellhead.
- RDMO WSU.

REJECTED - P&A is already approved for this well
Give reasoning for TA.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #334302 verified by
For DEVON ENERGY PRODUCTION
Committed to AFMSS for processing by PRISCIL**

Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission) Date 03/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Rejected Title _____ Date 04/07/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
mbs/OCD 4/20/2016

APR 21 2016

Additional data for EC transaction #334302 that would not fit on the form

32. Additional remarks, continued

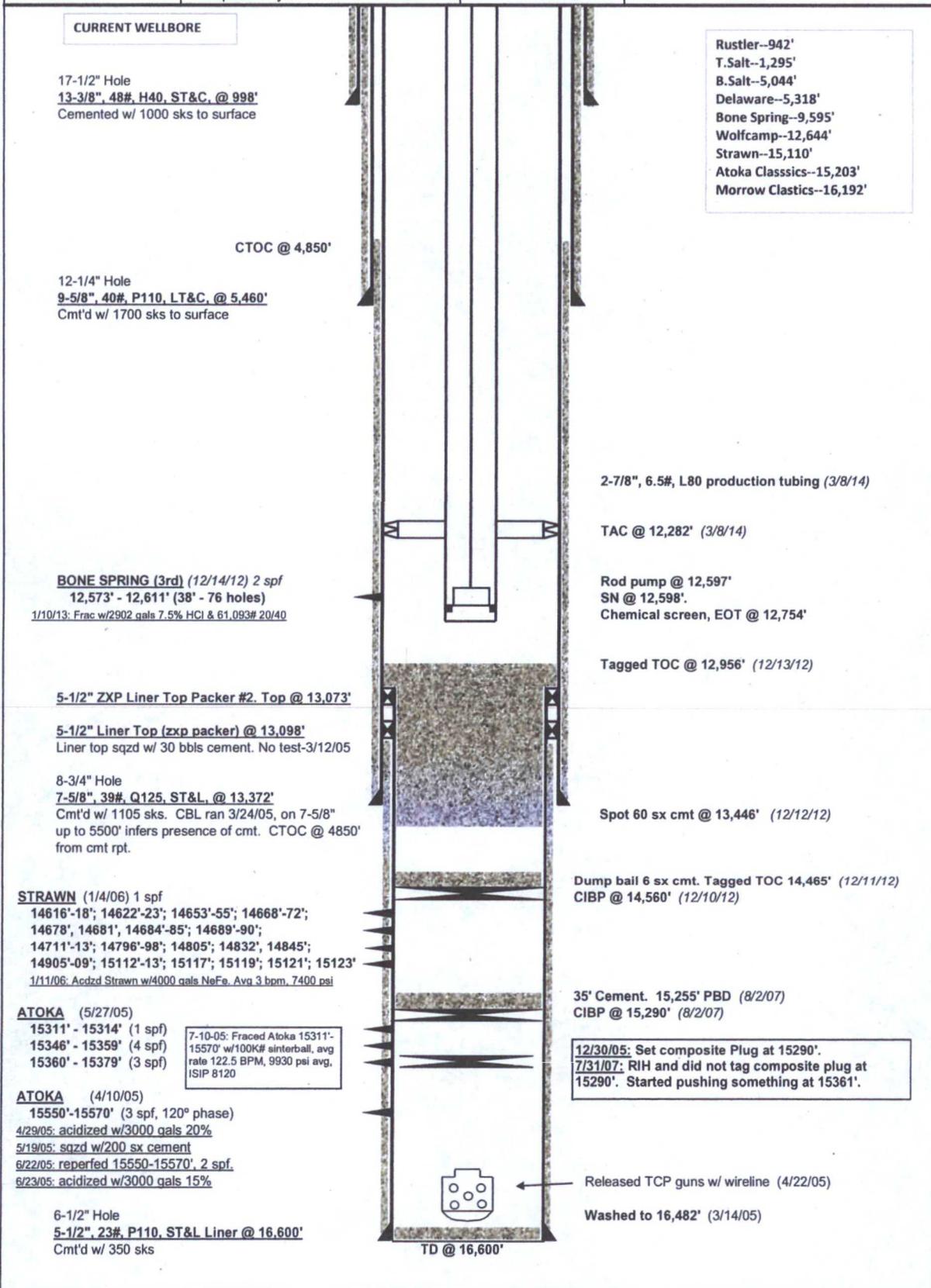
(TA'ing will bring well into OCD compliance until well can be evaluated)

Please find attached the current and proposed schematics.

L evaluated for what?

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|---|---------------------------|-------------------------------|----------------------|
| Well Name: Rattlesnake Fed Unit 1 | | Field: Gaucho Area Unassigned | |
| Location: 1100' FNL & 1980' FEL, Sec 26-T265-R34E | | County: LEA | State: NM |
| Elevation: 3218' KB; 3195' GL; 23' KB to GL | | Spud Date: 12/10/04 | Compl Date: 8/2/2005 |
| API#: 30-025-36928 | Prepared by: Ronnie Slack | Date: 11/23/15 | Rev: |



DEVON ENERGY PRODUCTION COMPANY LP

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PROPOSED TEMPORARY ABANDONMENT

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 998'
 Cemented w/ 1000 sks to surface

CTOC @ 4,850'

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 5,460'
 Cmt'd w/ 1700 sks to surface

2% KCL w/inhibitor

BONE SPRING (3rd) (12/14/12) 2 spf
 12,573' - 12,611' (38' - 76 holes)
 1/10/13: Frac w/2902 gals 7.5% HCl & 61.093# 20/40

Proposed TA:
 2. Dump bail 35' cement on top.
 1. Set CIBP @ 12,525. Tag plug.

Tagged TOC @ 12,956' (12/13/12)

5-1/2" ZXP Liner Top Packer #2, Top @ 13,073'
5-1/2" Liner Top (zxp packer) @ 13,098'
 Liner top sqzd w/ 30 bbls cement. No test-3/12/05

Spot 60 sx cmt @ 13,446' (12/12/12)

8-3/4" Hole
7-5/8", 39#, Q125, ST&L, @ 13,372'
 Cmt'd w/ 1105 sks. CBL ran 3/24/05, on 7-5/8" up to 5500' infers presence of cmt. CTOC @ 4850' from cmt rpt.

Dump bail 6 sx cmt. Tagged TOC 14,465' (12/11/12)
 CIBP @ 14,560' (12/10/12)

STRAWN (1/4/06) 1 spf
 14616'-18'; 14622'-23'; 14653'-55'; 14668'-72';
 14678', 14681', 14684'-85'; 14689'-90';
 14711'-13'; 14796'-98'; 14805'; 14832', 14845';
 14905'-09'; 15112'-13'; 15117'; 15119'; 15121'; 15123'
 1/11/06: Acidz'd Strawn w/4000 gals NeFe. Avg 3 bpm. 7400 psi

35' Cement. 15,255' PBD (8/2/07)
 CIBP @ 15,290' (8/2/07)

ATOKA (5/27/05)
 15311' - 15314' (1 spf)
 15346' - 15359' (4 spf)
 15360' - 15379' (3 spf)

7-10-05: Fraced Atoka 15311'-15570' w/100K# sinterball, avg rate 122.5 BPM, 9930 psi avg, ISIP #120

12/30/05: Set composite Plug at 15290'.
 7/31/07: RIH and did not tag composite plug at 15290'. Started pushing something at 15361'.

ATOKA (4/10/05)
 15550'-15570' (3 spf, 120° phase)
 4/29/05: acidized w/3000 gals 20%
 5/19/05: sqzd w/200 sx cement
 6/22/05: reperfed 15550-15570', 2 spf.
 6/23/05: acidized w/3000 gals 15%

Released TCP guns w/ wireline (4/22/05)

6-1/2" Hole
5-1/2", 23#, P110, ST&L Liner @ 16,600'
 Cmt'd w/ 350 sks

Washed to 16,482' (3/14/05)

TD @ 16,600'

