

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-39900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name T Anderson
2. Name of Operator Apache Corp.		8. Well Number 5
3. Address of Operator P O box Drawer D Monument NM 88265		9. OGRID Number 873
4. Well Location Unit Letter <u>N</u> : <u>895</u> feet from the <u>S</u> line and <u>1835</u> feet from the <u>W</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		10. Pool name or Wildcat Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

**HOBBS OCD**

APR 19 2016

**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <input type="checkbox"/> <u>&lt;SWD</u> <input type="checkbox"/> <u>INJECTION</u> CONVERSION <input type="checkbox"/> <u>RBDMS</u> <input type="checkbox"/> RETURN TO <input type="checkbox"/> <u>TA</u> <input type="checkbox"/> CSNG <input type="checkbox"/> <u>ENVIRO</u> <input type="checkbox"/> <u>CHG LOC</u> <input type="checkbox"/> INT TO PA <input type="checkbox"/> <u>P&amp;A NR</u> <input type="checkbox"/> <u>P&amp;A R</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA wellbore <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 5148' - 5192'

Move in rig & dump bail 35' of cement on the existing CIBP @ 5225' then set CIBP @ 5100' with 35' of cement dump bailed on top of the plug. Loaded the casing with packer fluid & pressure tested the casing to 535 psi & chart the results for 30 minutes with a 5 pound loss to 530 psi. Apache Corporation requests a TA status for this well.

This Approval of Temporary Abandonment Expires 4/15/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Instrument Tech DATE 4/15/16  
 Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Dist Supervisor DATE 4/19/2016  
 Conditions of Approval (if any):

APR 21 2016 MB

GL=3544'  
KB=3556'  
Spud:11/28/10

### Apache Corporation – T. Anderson #5

### Wellbore Diagram – Current

Date : 3/30/16  
K.Grisham

API: 30-025-39900

#### Surface Location



895' FSL & 1835' FWL,  
Lot N Sec 8, T20S, R37E, Lea County, NM

#### Surface Casing

13-3/8" 48# H-40 @ 1209' w/ 1010 sxs to surface

#### Intermediate Casing

8-5/8" 32# J-55 @ 4825' w/ 2100 sxs to surface

3/12: CSG leak between 5249-5439. SQZ'd w/ 429 sxs cmt. TOC @ 2580'

TOC @ 5860'

4/16: Cap CIBP @ 5225' w/ 35' cmt. Set CIBP @ 5100' cap w/ 35' cmt.  
New PBD @ 5065'. Well status changed to TA.

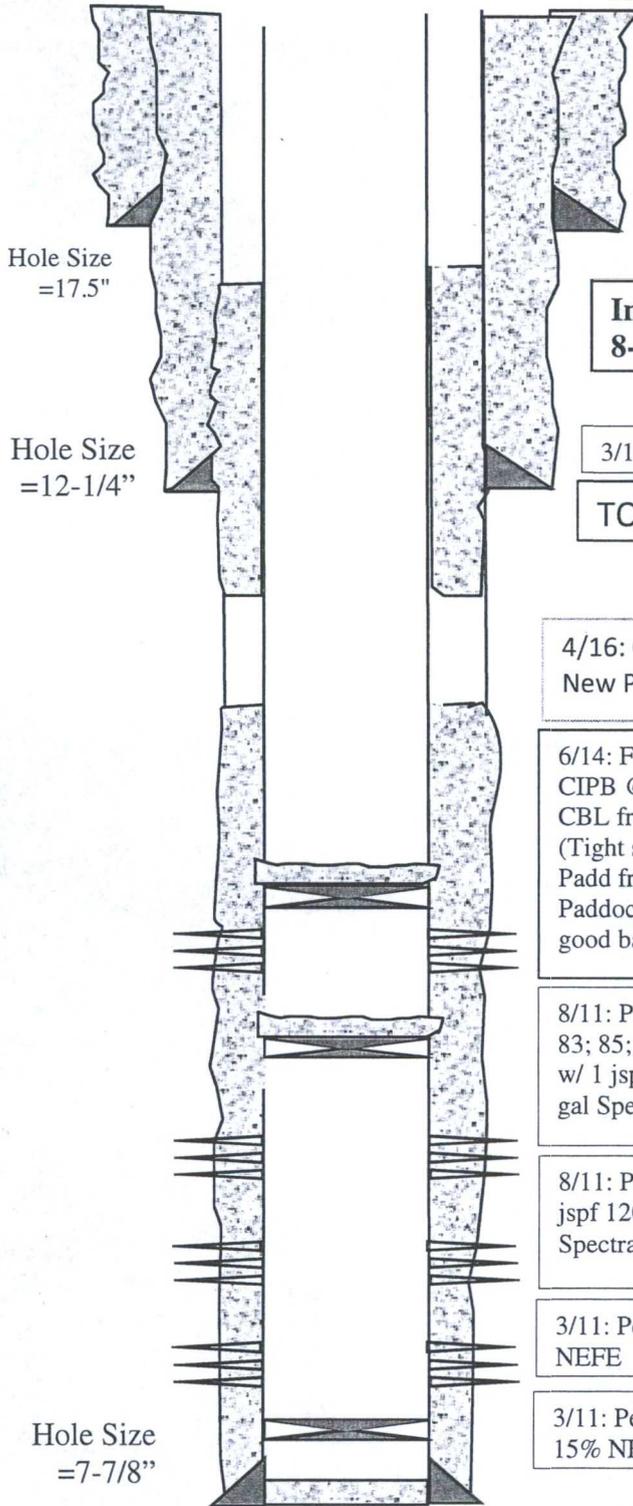
6/14: Found tight spot @ 5732', worked through. Isolated csg lk fr/ 5716-5781'. Set CIPB @ 5890'. Pump 295 sxs cmt (215 sxs in formation). DO cmt to CIPB. Ran CBL from 5000-5880', 50% bond fr/ 5490-5760'. Isolate csg leak fr/ 5716-5813'. (Tight spot in csg fr/ 5733-5754'). Push CIPB to 7497', 210' below btm perf. Perf Padd fr/ 5148-55'; 5163-69'; 5174-78'; 5184-92' w/ 2 jspf (50 holes). Acidize Paddock perms w/1500 gals 15% HCl and swabbed. Acidized w/ 1500 gals HCl, good ball action swabbed. Set CIBP @ 5225'. RIH w/ prod tbg.

8/11: Perf Tubb @ 6391; 94; 99; 6412; 14; 16; 18; 33; 35; 46; 48; 61; 68; 70; 78; 83; 85; 6502; 04; 08; 10; 12; 14; 16; 26; 32; 34; 38; 44; 70; 88; 92; 6604; 06; 08; 10 w/ 1 jspf 120° phasing (36 holes). Acidized w/ 3000 gal 15% NEFE. Frac'd w/ 42k gal Spectrafrac 3000 w/ 89k# 20/40 white @ 29 BPM @ 6650#.

8/11: Perf Drinkard @ 6758-62; 6770-74; 6782-88; 6794-98; 6808-14; 6832-36 w/ 1 jspf 120° phasing (43 holes). Acidized w/ 3000 gal 15% NEFE. Frac w/ 25k gal Spectrafrac 3000 w/ 29.5k# 20/40 white @ 26 BPM @ 6872#. Screen out.

3/11: Perf Abo stage II @ 6946-70 w/ 2 jspf (50 holes). Acidized w/ 3000 gal 15% NEFE

3/11: Perf Abo stage I @ 7058-7130 w/ 2 jspf (146 holes). Acidized w/ 9000 gal 15% NEFE



PBD = 5065'  
MD = 7,704'

#### Production Casing

5-1/2" 17# J-55 @ 7704' w/ 1200 sxs



Graphic Controls

DATE 4-15-16  
BR 2221

Apache Comp  
T. Anderson  
30 Coils - 39000  
Start 535 End 530

IF H  
Served  
Call 82  
816  
A pump  
Arland Heady  
OCO

HOBBS OCO

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