

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03087
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter: I 1650 feet from SOUTH line and 660 feet from the EAST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number 442
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM CB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 5 YR TA STATUS. (MAXEY BROWN, NMOC, HAS AGREED TO 5 YRS)

PENDING REVIEW OF CHART.

MIRU PU.
POOH W/RODS.
ND WH. NU BOP.
POH W/PRODUCTION TUBING.
TIH W/PACKER AND CIBP.
SET CIBP @ 4850 (TOP PERF 4944) AND TEST TO 550 PSI.
PUMP 25 SX CMT ON TOP OF CIBP.
ND BOP& NU WH.
CONDUCT OFFICIAL MIT W/OCD PRESENT TO 550 PSI FOR 32 MINUTES.
RDMO.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 04/21/2016

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Maxey Brown
Dist Supervisor

DATE 4/21/2016

Conditions of Approval (if any):

APR 22 2016

MB

**PROPOSED
WELLBORE DIAGRAM**

Created:	9/10/2013	By:	RRW	Well No.:	442	Field:	Vacuum
Updated:	3/1/2016	By:	CJB	Unit Ltr:	1	Sec:	6
Lease:	Central Vacuum Unit			Unit Ltr:		Sec:	
Surface Location:	1650' FSL & 660' FEL			St Lease:		API:	30-025-03087
Bottomhole Location:	Same			Elevation:	3977' KB	TSHR/Range:	18S-35E
County:	Lea	St:	NM			Cost Center:	UCT494500
Current Status:	Active Oil Well						
Directions to Wellsite:	Buckeye, New Mexico						

Surface Casing

Size: 10 3/4"
Wt.: 28.6#
Set @: 309'
Sxs cmt: 350
Circ: Yes
TOC: Surface
Hole Size: 13 1/4"

Production Casing

Size: 7 5/8"
Wt.: 26.4#, J-55
Set @: 5261'
Sxs cmt: 900
Circ: No
TOC: 650' (Calc)
Hole Size: 9 7/8"

Liner:

Size: 4 1/2"
Wt.: 11.6#, J-55
Top of Liner: 5108'
Bottom of Liner/Set @: 9079' CIBP @ 4850' w/ 25 sx cmt
Set w/ sxs cmt: 550
TOC: 6300' (Calc)
Hole Size: 6 3/4"

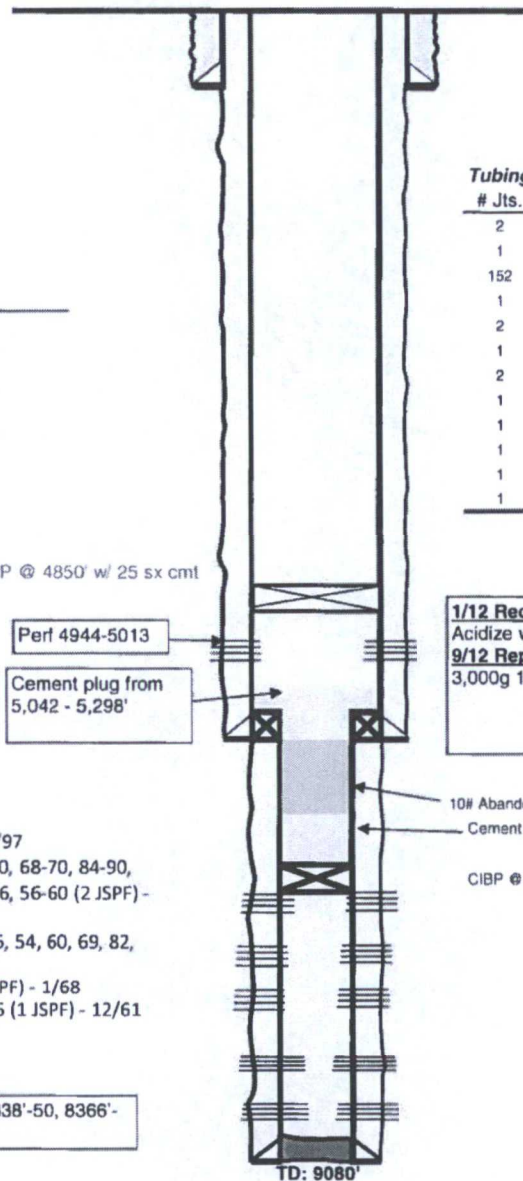
PBTD:

9066'
Original TD: 9080'

Perforations

4944-4950, 59-65, 5007-13 (2 JSPF) - 1/12
8075-8104, 8120-30, 40-46, 66-76 (2 JSPF) - 11/97
8196-8224, 8242-68, 8300-20, 44-46, 8454-8460, 68-70, 84-90,
8564-8566, 74-80, 8594-8606, 8620-8626, 40-46, 56-60 (2 JSPF) -
10/97
8208, 23, 35, 45, 51, 63, 79, 85, 8301, 10, 21, 45, 54, 60, 69, 82,
8400, 04, 10, 19, 31, 39, 8470 (1 JSPF) - 7/73
8483, 8490, 8564, 8576, 8600, 8625, 8640 (1 JSPF) - 1/68
8674-80, 86-90, 8730-34, 48-58, 68-73, 8800-26 (1 JSPF) - 12/61

8218'-24', 8230'-38', 8280'-92, 8296'-8302', 8338'-50, 8366'-
70, 8390'-96', 8424'-30'



KB: 3984'
DF: _____
GL: _____

Original Spud Date: 11/4/1961
Original Compl. Date: 12/8/1961

Tubing Detail

Date: 02/26/04

# Jts.	Size	Footage
2	10' 2-7/8" tbg sub	20.00
1	6' 2-7/8" tbg sub	6.00
152	2 7/8" tbg	4781.00
1	2 7/8" tbg marker	4.25
2	2 7/8" tbg	63.15
1	TAC	2.75
2	2 7/8" tbg	62.23
1	2 7/8" RNDURO tbg	63
1	SN	0.85
1	2 7/8" lift sub	4.1
1	3-1/2" MA	25.25
1	3-1/2" Bull Plug	0.2
	EOT	5032.78
	TAC	4877.15
	SN	5003.23

1/12 Recomplete in SA: Perf 4944-4950, 59-65, 5007-13.
Acidize w/ 3,000g 15%.

9/12 Reperf & Stim: Reperf 4944-5013' w/ stimgun. Acidize w/
3,000g 15%

10# Abandonment Gel Brine from 5298-7625'
Cement plug from 8,012 - 7,625'

CIBP @ 8,020' w/ 8' cmt

Remarks: