

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03106
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name STATE AN
4. Well Location Unit Letter: O 990 feet from SOUTH line and 2310 feet from the EAST line Section 7 Township 18S Range 35E NMPM County LEA		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM ABO REEF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: INTENT TO TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 5 YR TA STATUS. (MAXEY BROWN, NMOCD, HAS AGREED TO 5 YRS)

PENDING REVIEW OF CHART.

MIRU PU.
POOH W/RODS.
ND WH. NU BOP.
POH W/PRODUCTION TUBING.
TIH W/PACKER AND CIBP.
SET CIBP @ 7800 (TOP PERF 7877) AND TEST TO 550 PSI.
PUMP 25 SX CMT ON TOP OF CIBP.
ND BOP& NU WH.
CONDUCT OFFICIAL MIT W/OCD PRESENT TO 550 PSI FOR 32 MINUTES.
RDMO.

**Condition of Approval; notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04/21/2016

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 4/21/2016

Conditions of Approval (if any):

432 77 9015 MB

**PROPOSED
WELLBORE DIAGRAM**

State AN #6 (TA'd)

LOCATION

State: New Mexico
County: Lea
Surface Location: 990 FSL & 2310 FEL
Sec 7, R-35E, T-18S
Unit O

CASING DETAIL

Surface Csg.
Size: 13-3/8"
Wt.: 25.6#
Set @: 337
Sxs cmt: 2185 sxs + 25 sx
TOC: Surface
Hole Size: 17-1/4"

Production Csg.

Size: 8-5/8"
Wt.: 24# & 32# J-55
Set @: 3316
Sxs Cmt: 1650 sx
TOC: circ
Hole Size: 11"

Production Csg.

Size: 5-1/2"
Wt.: 15.5 & 17#
Set @: 9025
Sxs Cmt: 827 sx; 700 sx (2007)
TOC: 3600'; 620' (2007)
Hole Size: 7-7/8"

WELL ID INFORMATION

Lease Name: State AN #6
Field: Vacuum Abo Reef
Reservoir: Bonespring
Chevno:
API #: 30-025-03106

KB:
DF: 3972'
GL:
Spud Date: 7/31/1962
Compl. Date: 9/16/1962

7/1962- spud. Perf 8856-92, 8896-8925, 8930-68, 2 spf, Ac 1000 mud acid
9/22/1962- Test F 135bo, 0 bw, GOR 833 on 16/64" choke
10/1/1962- F 141 bo, 0 bw, 117 mcfpd
8/1966- SN 8850
12/1968- Ac 5000 gals 20%, SN 8818
1/1969- PB w/ pea gravel to 8931', Hydromite 8931-8881, treated 8856-
8881 w/ 500 gals oil + Kerosene+5000 gals 20% + 500 # Moth Balls
3/1971- Relase 320 Unit with 456 Unit
7/1974- On Lufkin 912 Unit, 55bo, 400 bw, GOR 818
10/1981- pumped 1 cylinder Mag M + 4000 gals 15% + 100 BS, Map P
900#, 5 BPM, Ran ODI pump
8/1982- Ran pressure bomb @ 8865, 560-897#, Ac w/ xylene + 3000 gals
+ 50 BS + 500#RS, Map P 2000#, 5.1 BPM, On Jet pump
12/1982- Perf 8850-81, 31 holes, Ac old and new perfs 8850-81 w/ 9000
gals 15% + 9000 gals gel pad + 80 BS, MaxP 5300#, 10.5 BPM, put on jet
pump
1/26/1983- Cmt Sq 8850-80 w/ 50 sxs, perf 8800-34 w/ 69 holes, swb dry,
Couldn't break down w/ 5000#, swb back iron sulfide water
6/2/1983- Ran log to check for channel, fluid going out bottom perf
8834', SI evaluation
8/2001- Set CIBP 8750', TA'd well
2/2007- Dump 35' cmt on CIBP A 8,750'. Set CIBP @ 5,050' & dump 20'
cmt on top. Shot 4 sqz holes in 1 ft to 3,603', set pkr @ 3,543' & cmt ret @
3,537'. Pump cmt: 400 sx "C" cmt, 108 bbls, 200 sx "C" cmt, 100 sx "C"
cmt w/ 2% S1, displace 19.5 BBPS down tbg. Cmt circ to surf 46 bbls (195
sx). RIH w/ bit and tag cmt @ 3,529'. DO cmt & cmt ret & TIH to 5,032'
TOC at 602' from surface from temp survey. Perf. 4642-46, 4660-70, 4615-
21, 4554-58, 4578-82, 4494-98, 4534-38, 2261-72, 4484-88, 4425-29,
4436-40. Set RBP @ 4,680' and pkr @ 4,654', pump 500 gals 15%
stimulate perfs from 4,6600-70'. Set pkr @ 4,605 spot 500 gals acid, set
pkr 4,370' pump 4,750 gals 15% HCL. Swab Reeves Queen unproductive
Set CIBP @ 4,370' & dump bail 15' cmt. MIT test to 500# for 35 minutes.
Good test
6/2013 - Bone Spring Recompletion - Drill out cmt and CIBP @ 4370'
Squeeze perfs. WOC. Drill out cmt and CIBP @ 5050 and 8722. Run
neutron log from 8400'-8800'. Set CIBP @ 8795' and dump bail 35' cmt on
top. Run CBL. TOC @ +/-3700'. Perf 2nd Bonesprings: 8600-05, 65-70,
8730-35 w/ 3 SPF/90 DEG. Set treating packer @ 8505'. Frac lower zone
of 2nd BS. Flowed back, no oil/gas. Set CIBP @ 8404' Perf 8208-10, 64-
88', 8302-06, 29-33'. Set pkr @ 8151'. Frac middle zone. Perf 7877-81',
8004-08, 68-72', 8110-14'. Set pkr @ 7816'. Frac upper zone. Flow well
back and recovered no oil/gas. Run production tubing and pump and rods.

Perfs: 4642-46, 4660-70, 4615-21,
4554-58, 4578-82, 4494-98, 4534-
38, 2261-72, 4484-88, 4425-29,
4436-40' (Squeezed)

CIBP @ 7800' w/ 25 sx cmt

Perfs: 7877-81', 7977-81', 8004-08, 68-72', 8110-14'

Perfs: 8206-10', 64-68, 8302-06, 29-33'

Perfs: 8600-05', 65-70', 8730-35'

CIBP 8795' w/ 35'
cmt on top

Cmt Retainer

Hydromite
8931-8881

8800-8834

8850-8880

8856-8968

PBTD: 8760
TD: 9025

ABO PERFORATIONS

Perf 8856-92, 8896-8925, 8930-68, 2 spf (7/1962)
Hydromite perfs 8931-8881 (1/1969)
Perf 8850-81, 31 holes (12/1982)
Cmt Sq 8850-80 w/ 50 sxs, Perf 8800-8834,
69 holes (Couldn't breakdown) (1/1983)