

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03108
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name HOBBS N STATE
4. Well Location Unit Letter: D 330 feet from NORTH line and 358 feet from the WEST line Section 8 Township 18S Range 35E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM; BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 4 YR TA STATUS. (MAXEY BROWN, NMOCD, HAS AGREED TO 4 YRS)

PENDING REVIEW OF CHART.

MIRU PU.
ND WH. NU BOP.
POOH W/PRODUCTION EQUIPMENT.
TIH W/PACKER AND CIBP.
SET CIBP @ 5700 (TOP PERF 5730) AND TEST TO 550 PSI.
PUMP 25 SX CMT ON TOP OF CIBP.
ND BOP & NU WH.
CONDUCT OFFICIAL MIT W/OCD PRESENT TO 550 PSI FOR 32 MINUTES.
RDMO.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:		Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Denise Pinkerton</i>	TITLE REGULATORY SPECIALIST	DATE 04/21/2016
Type or print name DENISE PINKERTON	E-mail address: leakejd@chevron.com	PHONE: 432-687-7375
For State Use Only	APPROVED BY: <i>Maxey Brown</i>	DATE 4/21/2016
Conditions of Approval (if any):	TITLE Dist Supervisor	

APR 22 2016

MB

Hobbs "N" State No. 1

Created:	02/11/11	By:	PTB	Well #:	1	St. Lse:	
Updated:		By:		API	30-025-03108		
Updated:		By:					
Lease:	Hobbs 'N' State			Unit Ltr.:	D	Section:	8
Field:	Vacuum (Blinebry)			TSHP/Rng:	18S 35E		
Surf. Loc.:	330' FNL & 358' FWL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHP/Rng:			
County:	Lea	St.:	NM	Chevno:	FA4260		
Status:	Producer						

Surface Casing

Size: 13 3/8"
Wt., Grd.: 44.5#
Depth: 294'
Sxs Cmt: 305
Circulate: yes
TOC: Surface
Hole Size: 17 1/2"

KB: 3,973
DF: 3972'
GL: 3,962
Ini. Spud: 10/12/61
Ini. Comp.: 12/12/61

Intermediate Casing

Size: 8-5/8"
Wt., Grd.: 32#
Depth: 3241'
Sxs Cmt: 1100'
Circulate: No
TOC: 380' Calc @ 50% Effy.
Hole Size: 11"

Production Casing

Size: 5-1/2" 172 Jts
Wt., Grd.: 17#
Depth: 9049'
Sxs Cmt: 925
Circulate: No
TOC: 1,293' Temp Survey
Hole Size: 7-7/8"

Squeezed Blinebry Perfs: 5844-48', 5908-12',

Open Blinebry Perfs: 5,730-60', 5948-52', 5980-84', 6018-22', 6070-74' (Re-shot after squeeze job on 3/31/12)

CIBP @ 5700 w/ 25 sx cmt

CIBP @ 6500'

CIBP & 7870' capped w/ 50' cmt

Perfs: 7920-8470'

Perfs: 8460' - 76' (Squeezed)

CIBP @ 8662'

Perfs: 8726' - 8874'

Original PBTD @ 8900'

PBTD: 6500'
TD: 9050'

1961- Perf 8940-41', 4 sqz holes, sq 65 sks into formation,
Perf 8824'-74' 4 spf, 200 holes, Ac 1000 gals mud acid and lease
crude, Ac w/ 3000 glas 15%, max P 4400#, flowing
Perf 8450-76 4 spf, 104 holes, Set Model D 8810', Ac 8450-76w/ 1000
gals mud acid, Max P 5000#, ac 3000 gals 15%, Max P 4600#, swabbed,
ac 8450-76 w/ 5000 gals 15%, max P 5500#, , Ac 8450-76 w/ 10,000
gals Halliburton TruJel acid. Max P 5000#, 4.9 BPM, Ran dual tbg
strings.
12/12/1961 Well completed dual Abo/Drinkard
Abo BHP 3094#, BHT 1'88 degrees @8800', TP 900# Drinkard pumping
07/1964- Sqz Drk perfs 8450-76 w/ 180 sks ; Abo single producer
8824-74
02/1965- perf 8726'-29, 30-32, 35-38, 46-53, 58-63, 66-73, 74-76, 77-
85, 87-88, 90-94, 96-8800, 92 holes, ac 2000 gals Max P 4000#,
PHILLIPS PETROLEUM Vacuum Abo Unit
09/1976- Ac 4000 gals 28%, Max P 1300#,
11/1985- Ac 1000 gals 20% crosslinked
02/1988- SI
09/1992- Set CIBP 8662'
04/2001- Returned to Texaco
08/2001- Recompleted to Drinkard. Perf 7920-50, 8404-12, 18, 20-30,
50-70, 2 SPF, 144 holes, attempted to straddle packer treat perfs
8404' thru 8470', communicated. Ac 8404'-8470' w/ 2400 gals 20%,
Max P 4200#, 3.5 BPM. Ac Drk 7920-50 w/ 3000 gals 15%, Max P
4150#, 2.5 BPM
IP 34 BO, 6 BW, 33 MCFPD
04/28/09: TA status approved, TA expires 04/28/14.
06/06/11-07/07/11: WO to RTP in Blinebry. Perf 5844-48', 5908-12',
5948-52', 5980-84', 6018-22', 6070-74'. Acidize w/ 3500 gal 15%.
Proceed to Frac Blinebry.C/O to 6500'. RIH w/ Tbg & Rods.
03/16/12-04/10/12: WO to shut off water. Cmt perfs 5844-48', 5908-
12' w/ 250 sks. Perf 5948-52', 5980-84', 6018-22', 6070-74'. Acidize
perfs. Swab perfs all runs show 100% water. RTP on Rod Pump
02/06/13-02/11/13: Conversion to ESP
12/2014: Add Blinebry Pay. Perf 5,730-60' w/ 2 SPF 120 Deg Phasing.
Acidize w/ 83 bbls 15%. RIH w/ ESP to 5,669'.