

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21292
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: F 1650 feet from NORTH line and 1650 feet from the WEST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number 127
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 5 YR TA STATUS. (MAXEY BROWN, NMOCD, HAS AGREED TO 5 YRS)

PENDING REVIEW OF CHART

MIRU PU.
POOH W/RODS.
ND WH. NU BOP.
POH W/PRODUCTION TUBING.
TIH W/PACKER AND CIBP.
SET CIBP @ 5800 (TOP PERF/HORIZONTAL WINDOW 5878) AND TEST TO 550 PSI.
PUMP 25 SX CMT ON TOP OF CIBP.
ND BOP& NU WH.
CONDUCT OFFICIAL MIT W/OCD PRESENT TO 550 PSI FOR 32 MINUTES.
RDMO.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE REGULATORY SPECIALIST DATE 04/21/2016

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 4/21/2016

Conditions of Approval (if any):

APR 22 2016

MB

**PROPOSED
WELLBORE DIAGRAM**

Created:	4/20/2016	By: CJB	Well No.:	127H	Field:	Vacuum Glorieta
Updated:		By:	Unit Ltr:	F	Sec:	6 TSHP/Range: 18S-35E
Lease:	Vacuum Glorieta West Unit		Unit Ltr:	F	Sec:	6 TSHP/Range: 18S-35E
Surface Location:	1650' FNL & 1650' FWL		St Lease:	B-1113	API:	30-025-21292
Bottomhole Location:	1350' FNL & 2430' FEL		Elevation:	3976' GR	Cost Center:	UCT492400
County:	Lea St: NM					
Current Status:	Active Oil Well					
Directions to Wellsite:	Buckeye, New Mexico					

Surface Casing

Size:	7"
Wt.:	23#
Set @:	1475'
Sxs cmt:	650
Circ:	Yes
TOC:	Surface
Hole Size:	9 7/8"

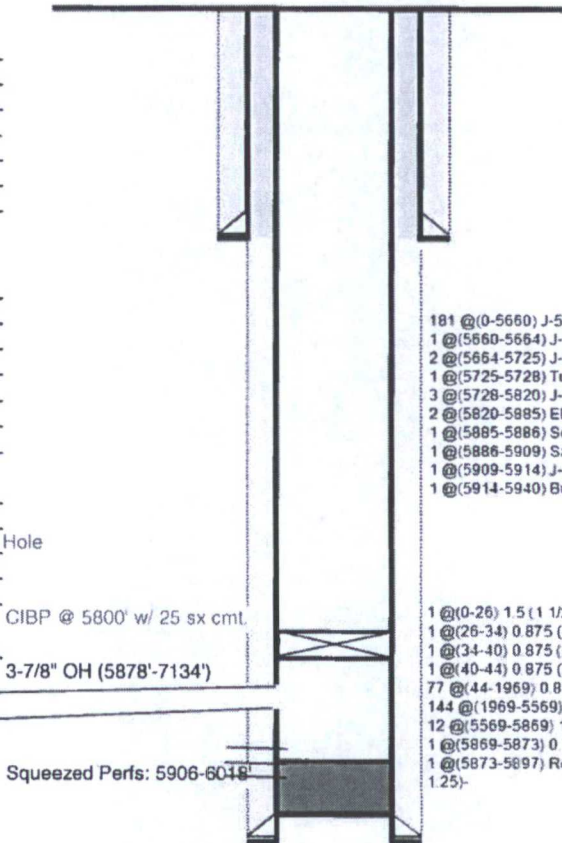
Production Casing

Size:	4 1/2"
Wt.:	9.5# & 11.6#
Set @:	6285'
Sxs Cmt:	1450
Circ:	Yes
TOC:	
Hole Size:	6 1/4"

Top of Horizontal Window:	5878'
Bot of Horizontal Window:	5882'
Horizontal TVD:	5990' 3-7/8" Hole
Horizontal Drilling Interval:	5878'-7134'
PBTD (Cement Retainer):	5950'
PBTD (cement plug)	6220'
Original TD:	6285'

Perforations

Open Hole Completion in Horizontal Section	
Glorieta (abandoned/sqzd)	6046'-6061'
Glorieta (abandoned/sqzd)	6164'-6182'
Perfs (abandoned/sqzd)	6073'-6155'
Perfs (abandoned/sqzd)	
Perfs (abandoned/sqzd)	



KB:	
DF:	
GL:	3976'
Original Spud Date:	4/12/1965
Original Compl. Date:	5/14/1965
Horizontal Spud Date:	9/16/2000
Horizontal Compl. Date:	9/20/2000

Tubing Detail

Date:

181 @ (0-5660) J-55 2 375 OD/ 4 70# T&C External Upset 1 995 ID 1 901
 1 @ (5660-5664) J-55 2 375 OD/ 4 70# T&C External Upset 1 995 ID 1 901 Drift -
 2 @ (5664-5725) J-55 2 375 OD/ 4 70# T&C External Upset 1 995 ID 1 901 Drift -
 1 @ (5725-5728) Tubing Anchor-Mechanical 4 500 Cain B-
 3 @ (5728-5820) J-55 2 375 OD/ 4 70# T&C External Upset 1 995 ID 1 901 Drift -
 2 @ (5820-5885) ENDURA ALLOY JOINT -
 1 @ (5885-5886) Seat Nipple - Heavy Duty (2 375) Cup Type -
 1 @ (5886-5909) Sand Screen (Unknown Size) - Bare -
 1 @ (5909-5914) J-55 2 375 OD/ 4 70# T&C External Upset 1 995 ID 1 901 Drift -
 1 @ (5914-5940) Bull Plug Mud Anchor 2 875 - N/A SLOTTED -

Rod Detail

Date:

1 @ (0-26) 1 5 (1 1/2 in.) C x 26 -
 1 @ (26-34) 0 875 (7/8 in.) D x 8 Rod Sub - N/A -
 1 @ (34-40) 0 875 (7/8 in.) 46 (D) x 5 Rod Sub - N/A -
 1 @ (40-44) 0 875 (7/8 in.) D x 4 Rod Sub - N/A -
 77 @ (44-1969) 0 875 (7/8 in.) D x 25 Rod -
 144 @ (1969-5569) 0 750 (3/4 in.) D x 25 Rod -
 12 @ (5569-5869) 1 500 (1 1/2 in.) K x 25 Sinker Bar -
 1 @ (5869-5873) 0 750 (3/4 in.) D x 4 Rod Sub - Rod Guides-Molded (3 per rod) -
 1 @ (5873-5897) Rod Pump (Insert) (NON-SERIALIZED) - 20-125-R H BM -24-6 (Bore = 1 25) -

TD: 6285'
PBTD: 6033'

Remarks: