

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21420
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG S/A UNIT
4. Well Location Unit Letter: M 990 feet from SOUTH line and 990 feet from the WEST line Section 2 Township 18S Range 34E NMPM County LEA		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 4 YR TA STATUS. (MAXEY BROWN, NMOCD, HAS AGREED TO 4 YRS) **PENDING REVIEW OF CHART.**

MIRU PU.
POOH W/RODS.
ND WH. NU BOP.
POH W/PRODUCTION TUBING.
TIH W/PACKER AND CIBP.
SET CIBP @ 4450 (TOP PERF 4510) AND TEST TO 550 PSI.
PUMP 25 SX CMT ON TOP OF CIBP.
ND BOP& NU WH.
CONDUCT OFFICIAL MIT W/OCD PRESENT TO 550 PSI FOR 32 MINUTES.
RDMO.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 04/21/2016

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Maxey Brown

TITLE

Dist Supervisor

DATE

4/21/2016

Conditions of Approval (if any)

APR 22 2016

MB

VGSAU #6 Proposed Wellbore Diagram

Created: 07/24/08 By: JSS
 Updated: 04/20/16 By: CJB
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc.: 990' FSL, 990' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 6 St. Lse: B-1189-1
 API: 30-025-21420
 Unit Ltr.: M Section: 2
 TSHR/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Buckeye, NM
 Chevno: FF4774

Surface Casing

Size: 7 5/8"
 Wt., Grd.: 15.28#
 Depth: 1710'
 Sxs Cmt: 600
 Circulate: Yes
 TOC: Surface
 Hole Size: 11

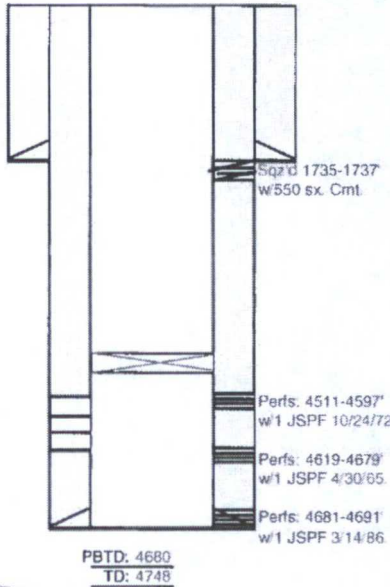
Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.50#
 Depth: 4694'
 Sxs Cmt: 300
 Circulate: yes
 TOC: surface
 Hole Size: 6 3/4

CIBP @ 4450
 w/ 25 sx cmt.

Perfs: 4510-4661'
 w/ 2 SPF 2/7/14

ZONE	SHOTS
4561' - 4655'	8
4647' - 4651'	8
4634' - 4638'	8
4618' - 4622'	8
4596' - 4600'	8
4568' - 4572'	8
4526' - 4530'	8
4510' - 4514'	8
TOTAL	64



KB: 4023'
 DF: 4021'
 GL: 4011'
 Int. Spud: 04/08/65
 Int. Comp.: 04/30/65

Perf. and Stimulation History:

VGSAU #6
 4/30/65 Initial completion Perf. w/1 JSPF from 4619, 28, 36, 48, 62, 74, 79'. Acidize perfs. 4619-4679' w/2100 gals 15% NE acid. Frac perfs. 4619-4679' w/6000 gals refined oil and 4750# sand, Max.=4200-3900, ISIP=2900#, Air=4 bpm. Test: 120 BO, 0 BW, TSTM GOR, 24 hrs. flowing.
 6/24/67 Acidize perfs. 4619-4679' w/500 gals 5% acid. Test: 21 BO, 0 BW, TSTM GOR, 24 hrs. pumping.
 10/24/72 Perf. w/1 JSPF from 4511, 26, 67, 82, 90, 97'. Acidize perfs. 4511-4597' w/1000 gals 15% NEA, flush w/40 bbls treated wtr. Max.=4700, Min.=4300, Air=2 bpm, ISIP=2400#, 10 minutes SIP=2200.
 10/26/72 Frac perfs. 4511-4679' w/20,000 gals gelled lse. crude in 2/10,000 gals stages w/1# 20/40 sand per gal. w/7 ball sealers. preceded each stage w/500 gals 15% NEA & 4000 gals gelled lse. crude. Max.=4000, Min.=3500, Air=16.4 bpm. ISIP=2700, 15 minutes SIP=1600.
 4/28/81 Sq'd perfs 1735-1737' w/550 sx. cmt.
 3/14/86 Deepen to 4,748'. Perf. w/1 JSPF from 4681-4691' 11 holes. Acidize perfs. 4511-4691' w/9850 gals 15% NEFE in 4 stages w/1400# block 50/50 rock salt & mothballs. Max.=2990, Min.=2300, Air=3.8 bpm, ISIP=1550 15-minutes 650#.
 4/1/86 Test: 16 BO, 25 BFW, GOR 420. Grav.=34.6 from GBSA perfs 4511-4691'.
 2/7/2014 Re-perf 4514-4661' w/ 2 SPF (120 phasing) and acidize with 10,000 gal 15% HCl & 3500# GRS. ISIP: 1439 psi, 5 min: 1295 psi, 10 min: 1211 psi, 15