

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC060944

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

8. Well Name and No.
SJU TR-C 160

9. API Well No.
30-025-32085-00-S1

1. Type of Well Other: INJECTION

2. Name of Operator LEGACY RESERVES OPERATING LP
Contact: LAURA PINA
E-Mail: lpina@legacylp.com

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T25S R37E SWNE 1500FNL 2250FEL

10. Field and Pool, or Exploratory
JUSTIS

11. County or Parish, and State
LEA COUNTY, NM

HOBBS OGD
APR 25 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/05/16 Ran MIT, pressure casing to 543#, held. Well is now TA'd.

Legacy's future plans on this well will involve the performance of a wellbore cleanout and acid stimulation throughout the perforated Blinbery interval 5361'-5478'. Also, we may re-perforate the previously perforated and currently cement squeezed Upper Blinbery interval 5149'-5333' during this cleanout operation. We plan to do this work in the 1st quarter of 2017, pending improved oil prices.

We were unsuccessful in cleaning this well out on 01/16/2015 using coiled tubing and subsequently attempted to make a simple bit run cleanout on tubing on 04/01/2015. From this work we realized a more extensive cleanout procedure will be required and we TA'ed this well on 04/02/2015 by setting a CIBP at 5082' using wireline and capping with 35' of cement using wireline dump bailer.

Rejected - submit as NOI for TA extension give timeframe.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #336094 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16DLM0508SE)

Name (Printed/Typed) LAURA PINA

Title REGULATORY TECH

Signature (Electronic Submission)

Date 04/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Accepted for Record Only

Mick/OCD 4/25/2016

APR 25 2016

OK

Additional data for EC transaction #336094 that would not fit on the form

32. Additional remarks, continued

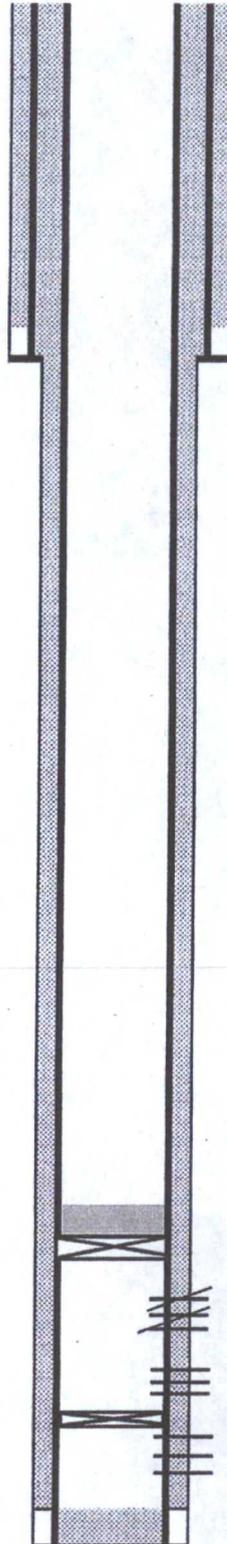
Current low oil prices make extensive remedial work on this injection well uneconomical to perform at the present time.

WELLBORE SCHEMATIC

South Justis Unit C #160

1500' FNL & 2250' FEL (G)
Sec 14, T-25S, R-37E, Lea Co., NM
API 30-025-32085
KB-3138', GL-3124', KB-14'
Spudded 11/27/93
Completed 02/01/94

8-5/8" 24# J-55 @ 1012'.
Set w/ 770 sxs cmt. Circ.
12-1/4" Hole.



4-1/2" 10.5# J-55 @ 5650'
Cmt w/ 1500 sxs. Circ 309 sxs.

35' Cmt Cap
CIBP-5082'
Blinebry
Perfs 5149'-5333'- U. Blinebry
(Cmt Sqz)
Perfs 5361'-5478'-M. Blinebry
CIBP-5488'
Perfs 5495'-5588'- L. Blinebry
PBD @ 5604'.
TD @ 5650'.