

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SDE 31 FEDERAL 01

9. API Well No.
30-025-32676-00-C1

1. Type of Well Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INCORPORATED

Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com

3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

10. Field and Pool, or Exploratory
SAND DUNES
TRISTE DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T23S R32E NWNW 660FNL 660FWL

11. County or Parish, and State
LEA COUNTY, NM

HOBBS OGD
APR 25 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SDE 31 FEDERAL
ASSOCIATED WELLS:

- SDE 31 FEDERAL #001 Federal 30-025-32676 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #001 Federal 30-025-32676 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #002 Federal 30-025-32701 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #002 Federal 30-025-32701 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #004 Federal 30-025-32716 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #004 Federal 30-025-32716 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #008 Federal 30-025-32867 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #008 Federal 30-025-32867 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #014 Federal 30-025-32916 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #014 Federal 30-025-32916 TRISTE DRAW;DELAWARE, WEST ✓

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #336122 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16JAS0304SE)**

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
APR 18 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
WMS/OCD 4/25/2016

APR 25 2016

Additional data for EC transaction #336122 that would not fit on the form

32. Additional remarks, continued

SDE 31 FEDERAL #015 Federal 30-025-32917 SAND DUNES;BONE SPRING, SOUTH ✓
SDE 31 FEDERAL #015 Federal 30-025-32917 TRISTE DRAW;DELAWARE, WEST ✓
SDE 31 FEDERAL #016 Federal 30-025-38138 TRISTE DRAW;DELAWARE, WEST ✓
SDE 31 FEDERAL #017 Federal 30-025-38088 SAND DUNES;BONE SPRING, SOUTH ✓
SDE 31 FEDERAL #017 Federal 30-025-38088 TRISTE DRAW;DELAWARE, WEST ✓
SDE 31 FEDERAL #018H Federal 30-025-40460 TRISTE DRAW;DELAWARE, WEST ✓
SDE 31 FEDERAL #009 Federal 30-025-32868 TRISTE DRAW;DELAWARE, WEST ✓ WDW??

The unexpected malfunction of a equipment maintained by DCP Midstream has caused emergency flaring from the SDE 19 battery of approximately 300 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2)

("Unavoidably lost" production shall mean:(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise")and NTL 4A Section III.A.

("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances: During temporary emergency situations, such as compressor or other equipment failures"). Therefore, the flared volumes are not royalty bearing under NTL 4A. Please accept this as notice for January 2016 - March 2016

Flare started 1/5/16

300 mcf/d

Reason for flare: DCP high line pressures

REVISIONS TO CORRECT REJECTED INITIAL SUNDRY 333044 AND FINAL SUNDRIES 333345 AND 330731.

TOTALS FLARED: JAN=192HRS & 1090MCF; FEB=465HRS & 5819MCF; MAR=66HRS & 824MCF

2 see CONS on NOL approval