HOBBS OCD Submit To Appropriate District Office PR State of New Mexico Form C-105 Two Copies 20 mergy, Minerals and Natural Resources Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 8824 WELL API NO. District II 30-025-30109 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec. NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing 5. Lease Name or Unit Agreement Name Corbin State COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #1 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER ☐ NEW WELL 8. Name of Operator 9. OGRID Read & Stevens, Inc. 18917 10. Address of Operator 11. Pool name or Wildcat P. O. Box 1518, Roswell, NM 88202-1518 Corbin; Bone Spring, South 13160 Unit Ltr Section Township Range Feet from the E/W Line Feet from the N/S Line County 12.Location Lot Surface: 185 21 33E 522 2160 West Lea South BH: N 21 185 33E 522 South 2160 West Lea 15. Date Rig Released 17. Elevations (DF and RKB. 13 Date Spudded 14 Date T.D. Reached 16. Date Completed (Ready to Produce) 10/29/1987 04/14/1988 04-16/2016 RT, GR, etc.) 3810 GR 20. Was Directional Survey Made? Type Electric and Other Logs Run Total Measured Depth of Well 19. Plug Back Measured Depth 12555' 10245' N/A No oducing Interval(s), of this completion - Top, Bottom, Name 8856'-8879' BS Sand; 7442'-7450' Avalon Sand CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE AMOUNT PULLED 8 5/8" 32#/ft 2992 12 1/4" 5 1/2" 15#/ft 12556 7 7/8" LINER RECORD TUBING RECORD 24 25 SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8 9037 Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 8856'-8861'; 8863'-8864'; 8868'-8871'; 8875'-8876'; 8878'-8879' 2 JSPF. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL (30) .41 shots. Bone Spring Sand. 8856'-8879' Acidzie w/1500 gals 7.5% HCL. Frac w/45,000 20/40 Premium 7442'-7450' 2 JSPF. (16) .41 shots. Avalon Sand white & 15,000 lbs of 20/40 Cool Set 7442'-7450' 1000 gals 7.5% HCL. Frac w/19,000 lbs 20/40 White & 5960 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/16/2016 Pumping Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Water - Bbl Test Period 04/20/2016 24 16/64 33 25 75/1 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 33 25 77 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Kelly Barajas

Title Production/Regulatory

Date 04/25/2016

E-mail Address kbarajas@read-stevens.com

INSTRUCTIONS

APR 2 5 2016

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the property of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	stern New Mexico	Northwestern New Mexico		
T. Anhy 1428	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn 11992	T. Kirtland	T. Penn. "B"	
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates 3071	3071 T. Miss T. Pictured Cliffs T. Devonian T. Cliff House		T. Penn. "D" T. Leadville	
T. 7 Rivers				
T. Queen 4189	4189 T. Silurian T. Menefee T. Montoya T. Point Lookout	T. Menefee	T. Madison T. Elbert	
T. Grayburg		T. Point Lookout		
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta			T. Ignacio Otzte T.Granite	
T. Paddock				
T. Blinebry T. Gr. Wash		T. Dakota		
T. Tubb T. Delaware Sand		T. Morrison		
T. Drinkard T. Bone Springs 7278		T.Todilto		
T. Abo	T. Avalon Sand 7425	T. Entrada		
T. Wolfcamp 10345	T. 1 BoneSpring Sand 8717	T. Wingate		
T. Penn	T. 2 Bone Spring Sand 9231	T. Chinle		
T. Cisco (Bough C)	T. 3 Bone Spring Sand 10161	T. Permian		

T. Cisco (Bough C)	T. 3 Bone Spring Sand 10161	T. Permian_	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
	to		
	to		
	LITHOLOGY RECORD	Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1.							
-							
-							