

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ✓ <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC062486
2. Name of Operator LEGACY RESERVES OPERATING ✓ Contact: LAURA PINA E-Mail: lpina@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273	7. If Unit or CA/Agreement, Name and/or No. 8910063990
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T14S R31E SWNE 1990FNL 1980FEL ✓		8. Well Name and No. DRICKEY QUEEN SAND UNIT 815 ✓
		9. API Well No. 30-005-00984-00-S1 ✓
		10. Field and Pool, or Exploratory CAPROCK-QUEEN
		11. County or Parish, and State CHAVES COUNTY, NM

HOBBS OCD

APR 25 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Aban
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

INT TO PA *Pm.x*
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Note: All plugs to be minimum 25 sacks of cement.

Proposed P&A Procedure:

- MIRU. Lay down rods and tubing string. Pick up work string.
- RIH and set 5-1/2" CIBP and set @ 2750', and spot 25 sx of cement on top of CIBP.
- Circulate minimum 9.5 ppg P&A mud to surface.
- Pressure test and isolate leak if any.
- TOOH. Perforate at 2080'.
- RIH with PKR to 1830'. Pump into perf @ 2080' w/minimum 30 sx cement. WOC, POOH w/packer. RIH w/opened ended tubing and tag TOC at/above 1980'.
- TOOH. Perforate at 1160'.

FOR RECORD ONLY
MW/OCD 4-25-2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #336583 verified by the BLM Well Information System For LEGACY RESERVES OPERATING, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 04/20/2016 (16DRG0242SE)	
Name (Printed/Typed) LAURA PINA	Title COMPLIANCE COORDINATOR
Signature (Electronic Submission)	Date 04/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date APR 20 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
APPROVED FOR 3 MONTH PERIOD
ENDING JUL 20 2016

APR 26 2016
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Additional data for EC transaction #336583 that would not fit on the form

32. Additional remarks, continued

8. RIH with PKR to 800'. Pump into perf @ 1160' w/minimum 30 sx cement. WOC, POOH w/packer. RIH w/opened ended tubing and tag TOC at/above 1060'.

9. TOOH. Perforate at 160'.

10. Circulate cement from 160' to surface.

11. POOH, top off casing, remove WH, set P&A marker, clean location and reclaim location.

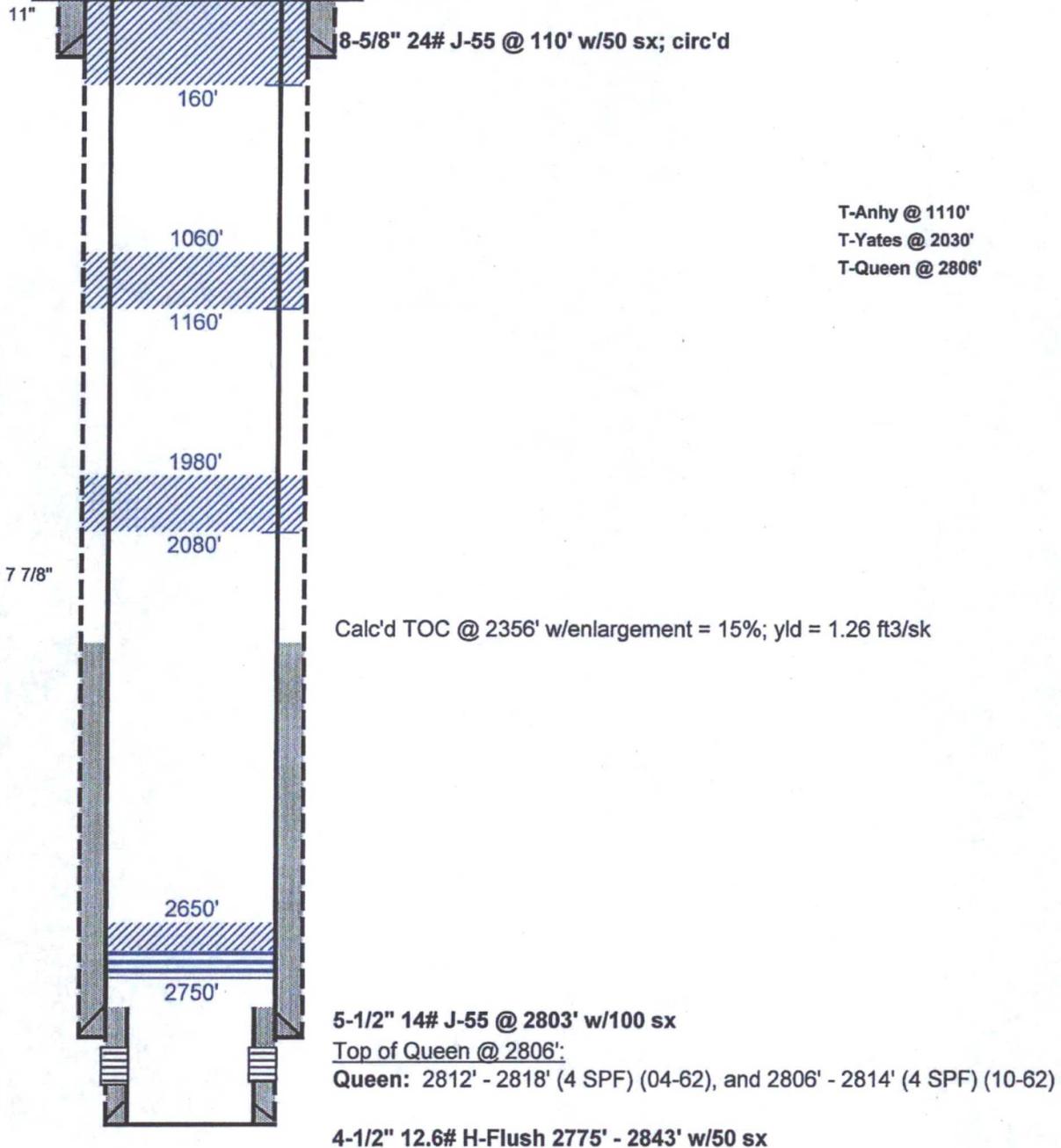
Current and proposed wellbore diagrams attached.

LEGACY RESERVES LP

FIELD:	Caprock		WELL:	815
LEASE/UNIT:	DQSU #815 (formerly Trigg Federal 15)		STATE:	New Mexico
COUNTY:	Chaves			

Location: 1990' FNL & 1980' FEL, Sec 4G, T14S, R31E
 SPUD: 12/29/55 COMP: 01/56
 CURRENT STATUS: Inactive Producer
 Original Well Name: J. H. Trigg Federal #15-4

KB = 4196'
 GL = 4190'
 API = 30-005-00984

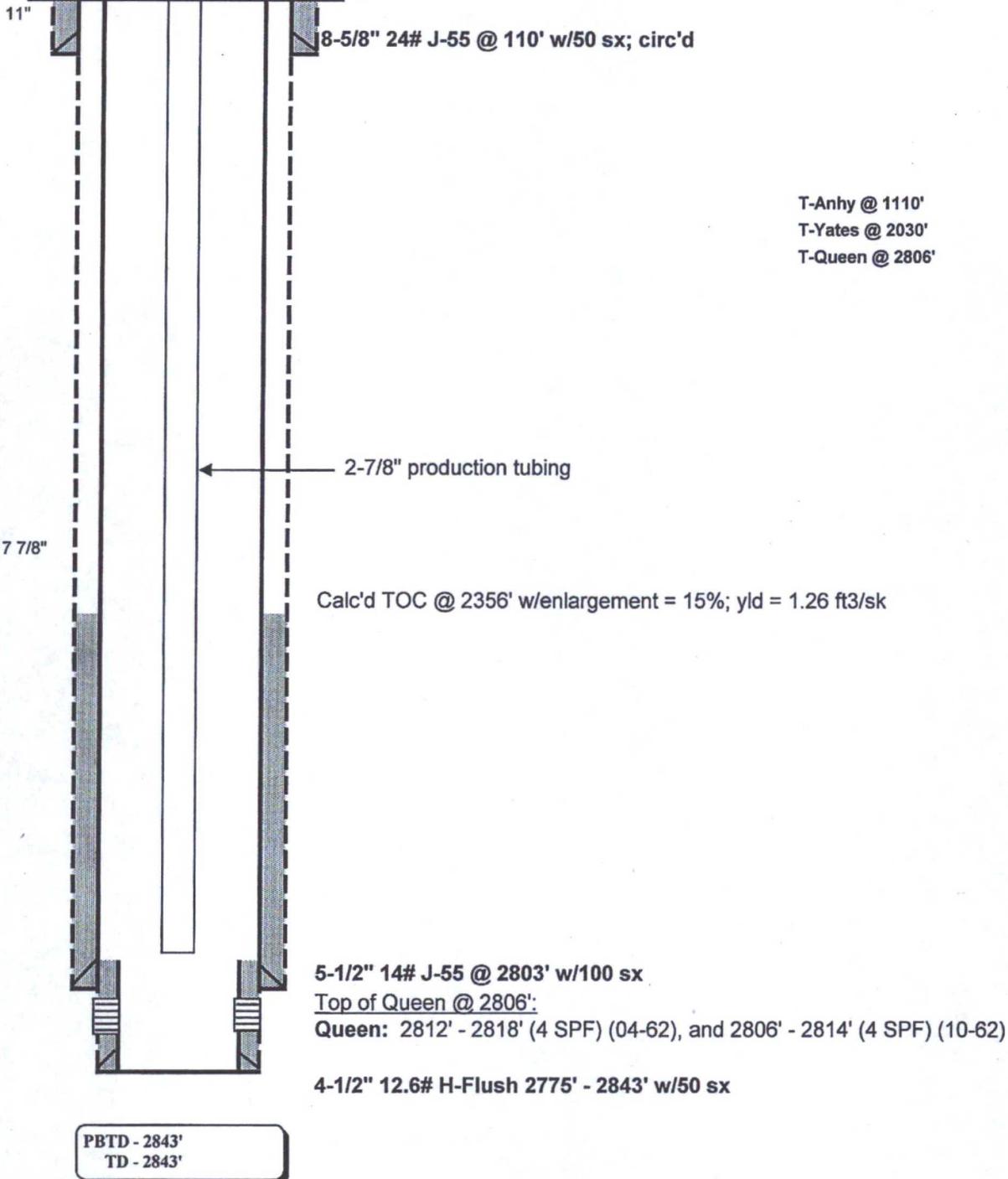


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Well History:

Trigg Federal No. 15

(01-56) - Initial Compl:

Fracture stimulated w/ 15,000 gal frac/lease oil, 10,000# 20-40 sand and 10,000# 10-20 sand @ 13 BPM. IP 178 BOPD/ 0 BWPD, gravity = 36.8.

(05-61) - Workover:

Fracture stimulated w/ 11,760 gal lease oil and 15,000# 20-40 sand @ 24.5 BPM and 2300 psi max STP. RWTP, 120 BOPD/ 5 BWPD.

(12-61) - Workover:

Treated well with 1000 gal gyp converter and 1000 gal 5% acid.

(04-62) - Workover:

CO and DO to new TD @ 2843'. Ran 4-1/2" 12.6# H-Flush liner from 2775' - 2843' and cement w/ 50 sx. Perforated Queen 2812' - 2818' by Lane Wells (4 SPF). RWTP.

(05-62) - Workover:

Fracture stimulated w/ 14,280 gal and 12,000# 10-20 sand @ 20 BPM and 2750 psi max STP.

(10-62) - Workover:

CO well to TD @ 2843'. Perforated Queen 2806' - 2814' (4 SPF). Fracture w/15,960 gal and 15,000# 20-40 sand, 5000# 10-20 sand @ 23.7 BPM and 2600 psi max STP. Ran 2-7/8" production tubing @ 2774'. RWTP, 10 BOPD/ 150 BWPD.

(02-95) - C-O-O:

To: Circle Ridge Production, Inc.
Fr: Larue & Muncy (operators since atleast 6/72),

(2-96) - C-O-O:

To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Palisades Asset holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(5-14) - C-O-O:

To: Legacy Reserves Operating LP

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.