

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01298	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. B2229	
7. Lease Name or Unit Agreement Name Malmar Unit	✓
8. Well Number 416	✓
9. OGRID Number 309220	✓
10. Pool name or Wildcat Maljamar Grayburg-San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **WELL** **HOBBS OCD**

2. Name of Operator  
SOGO III LLC **APR 22 2016**

3. Address of Operator  
P. O. Box 210, Midland, TX 79702 **RECEIVED**

4. Well Location  
Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 7 Township 17S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK  
COMMENCE DRILLING OPNS.  
CASING/CEMENT JOB  
OTHER:  
INT TO PA DMX  
P&A NR  
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5/8" 24# csg set @ 307', cemented w/ 200 sx Class "C". Cement circulate to surface.

5-1/2" 14# csg set @ 4473', stage tool @ 2840'. Cemented 1st stage w/ 235sx, 2nd stage w/ 1300 sx. TOC calculated @ surface.

San Andres perforations 4210-4431'. 2 3/8" IPC tubing and AD-1 packer set @ 4187'. SITP 1900#.

SOGO III proposes plugging the well as follows:

-Due to the high shut-in pressure, squeeze down tubing w/ 25 sx cement. Displace with 16 BW. WOC. RIH, tag cement, and cut off tubing. Spot 25 sx cement plug. WOC and tag.

-Displace hole with mud-laden brine.

-Perforate @ 2950'. Squeeze w/ 35 sx cement. WOC and tag at or above 2850' (Base of salt @ 2900').

-Perforate @ 1510'. Squeeze w/ 35 sx cement. WOC and tag at or above 1410' (Top of salt @ 1460'). This is possibly below TOC.

-Perforate @ 357'. Circulate 8-5/8" X 5-1/2" annulus and fill hole in and out with cement (estimated 100 sx).

-Cut off wellhead and install P&A marker.

-Clean and level location. **Verify cement to surface**

Intend to complete plugging prior to 7/1/2016

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Priebe TITLE Ex VP OPERATIONS DATE 4/15/16

Type or print name BILLY M. PRIEBE E-mail address: b.priebe@stanolind.com PHONE: 432-640-0040

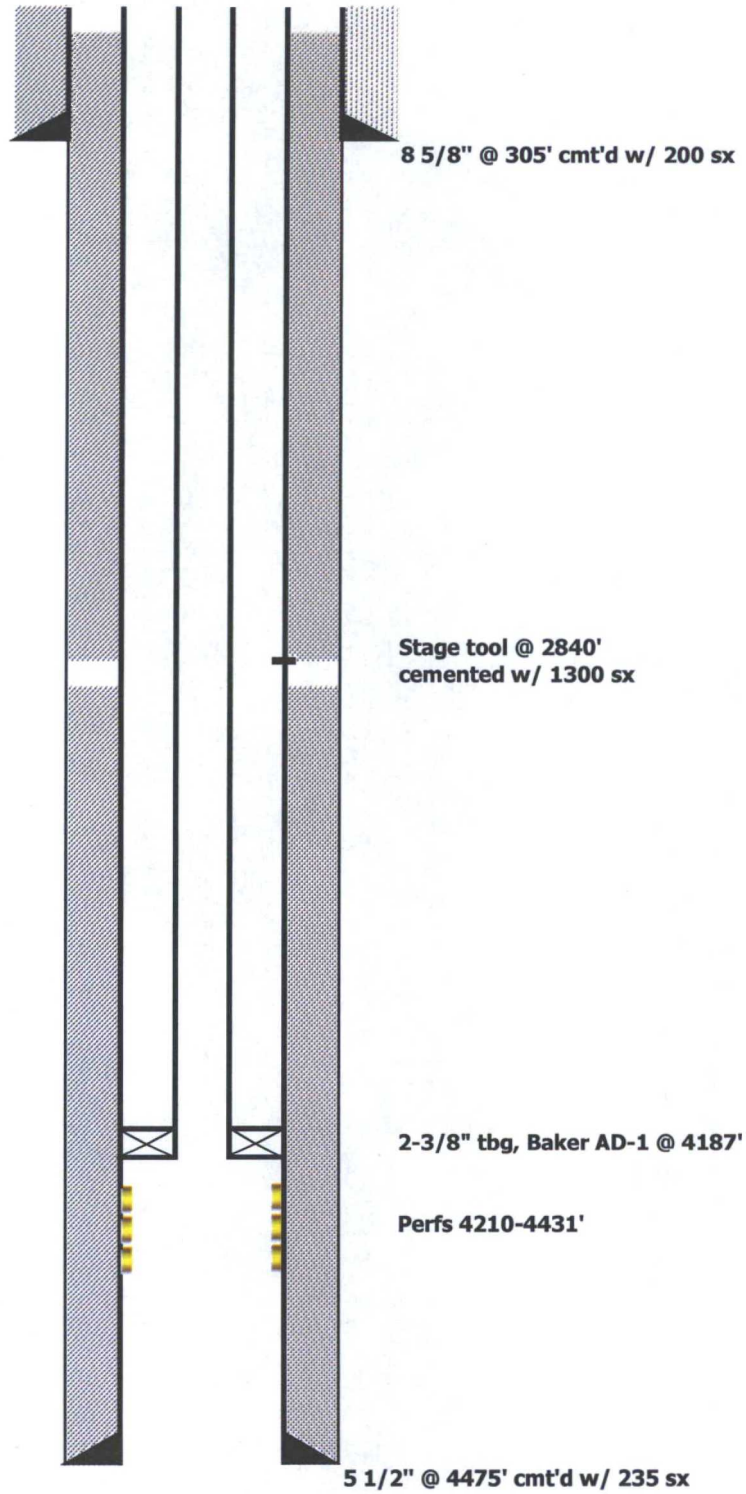
For State Use Only

APPROVED BY: Mark L. Pritchard TITLE Petroleum Engr. Specialist DATE 4-26-2016

Conditions of Approval (if any):

APR 26 2016

**SOGO III LLC  
Malmar # 416  
API #30-025-01298  
Prior to P&A**





SOGO III LLC  
Malmar # 416  
API #30-025-01298  
After P&A

