

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
APR 26 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-07663
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 75
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

✓
✓
✓
✓
✓
✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 9 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3604' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU
- Spot 25 sx cement on top of CIBP @3950'. Tag @3850' to confirm
- PU to 2800', Perf & squeeze 55 sx to 2700' (Yates) WOC & Tag
- Pressure up WB to 400 psi
- If WB holds pressure, proceed to step 7.
- If pressure is lost, RIH w/ RBP & packer assembly to isolate leak in WB before proceeding
- PU to 1700', spot 55 sxs cement from 1700 to 1530', WOC and ensure tag no deeper than 1530'
- PU to 300', spot 160 sxs to surface. Top off well bore as necessary
- Cut off well head and install dry hole marker with labeling
- Clean up location, remove anchors

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 4/26/2016

Type or print name Conor McGinnis E-mail address: conor_mcginnis@oxy.com PHONE: 713-825-0902

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 4/26/2016
 Conditions of Approval (if any):

MB
APR 26 2016

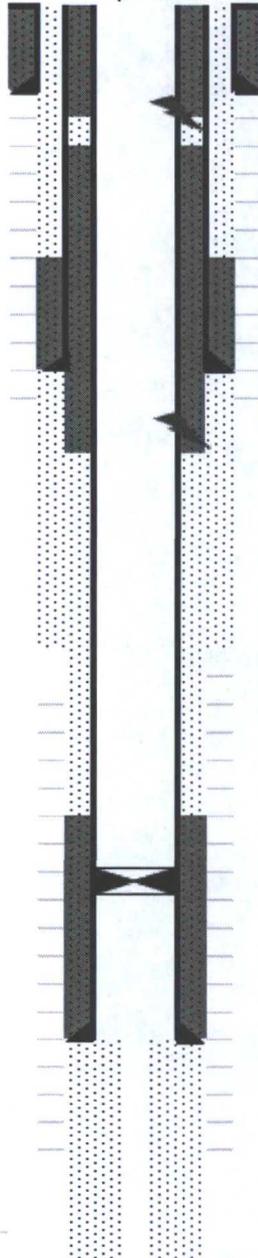


SHU 75H09

API# 30-025-07663

TWN 18-S; RNG 38-E

TA'd producer



16" 70# @ 210'
cmt'd w/ 125 sxs
TOC @ Surf (Circ.)

Leak isolated @235' (4spf)
131 sks, 32 sxs circ. To surface

10 3/4" 45.5# @ 1580'
cmt'd w/75 sxs
TOC @ 1330'(calc.)

Leak isolated @1600'
Squeezed w/ 395 sx to 750 psi
Cmt did not circulate (No TOC known)

Tops
1566' - Rustler
1673' - Top Salt
2755' - Yates
3797' - Grayburg
3999' - Basal Grayburg

CIBP @3930'
8 5/8" 36# @ 4050'
cmt'd w/150 sxs
TOC @ 3322' (CBL)

OH 4050-4218'

TD @ 4218'



SHU 75H09

API# 30-025-07663

TWN 18-S; RNG 38-E

TA'd producer

Spot 160 sxs from 300' to surface

Spot 55 sxs from 1700-1530'
WOC & Tag no deeper than 1530'

Perf @ Squeeze 55 sx from 2700' - 2800'
WOC & Tag

16" 70# @ 210'
cmt'd w/ 125 sxs
TOC @ Surf (Circ.)

Leak isolated @235' (4spf)
131 sxs, 32 sxs circ. To surface

10 3/4" 45.5# @ 1580'
cmt'd w/75 sxs
TOC @ 1330'(calc.)

Leak isolated @1600'
Squeezed w/ 395 sx to 750 psi
Cmt did not circulate

- Tops**
- 1566' - Rustler
 - 1673' - Top Salt
 - 2755' - Yates
 - 3797' - Grayburg
 - 3999' - Basal Grayburg

CIBP @3930' - 20' cmt on top @3930'

8 5/8" 36# @ 4050'
cmt'd w/150 sxs
TOC @ 3322' (CBL)

OH 4050-4218'

TD @ 4218'

