

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31804	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"	✓
8. Well Number 212	✓
9. OGRID Number 240974	✓
10. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION  **HOBBS OCD**

2. Name of Operator  
LEGACY RESERVES OPERATING LP ✓ **APR 25 2016**

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702 **RECEIVED**

4. Well Location  
 Unit Letter L : 1350 feet from the SOUTH line and 280 feet from the WEST line ✓  
 Section 24 Township 25S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: 5 YEAR MIT TEST-UIC PURPOSES <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2015 & 2016 UIC Purposes-Pressure Test

Pressure test for 2015 had an unsuccessful MIT. Well has been repaired.

03/24/16 Ran MIT, pressure casing to 618#-580#. Chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. B

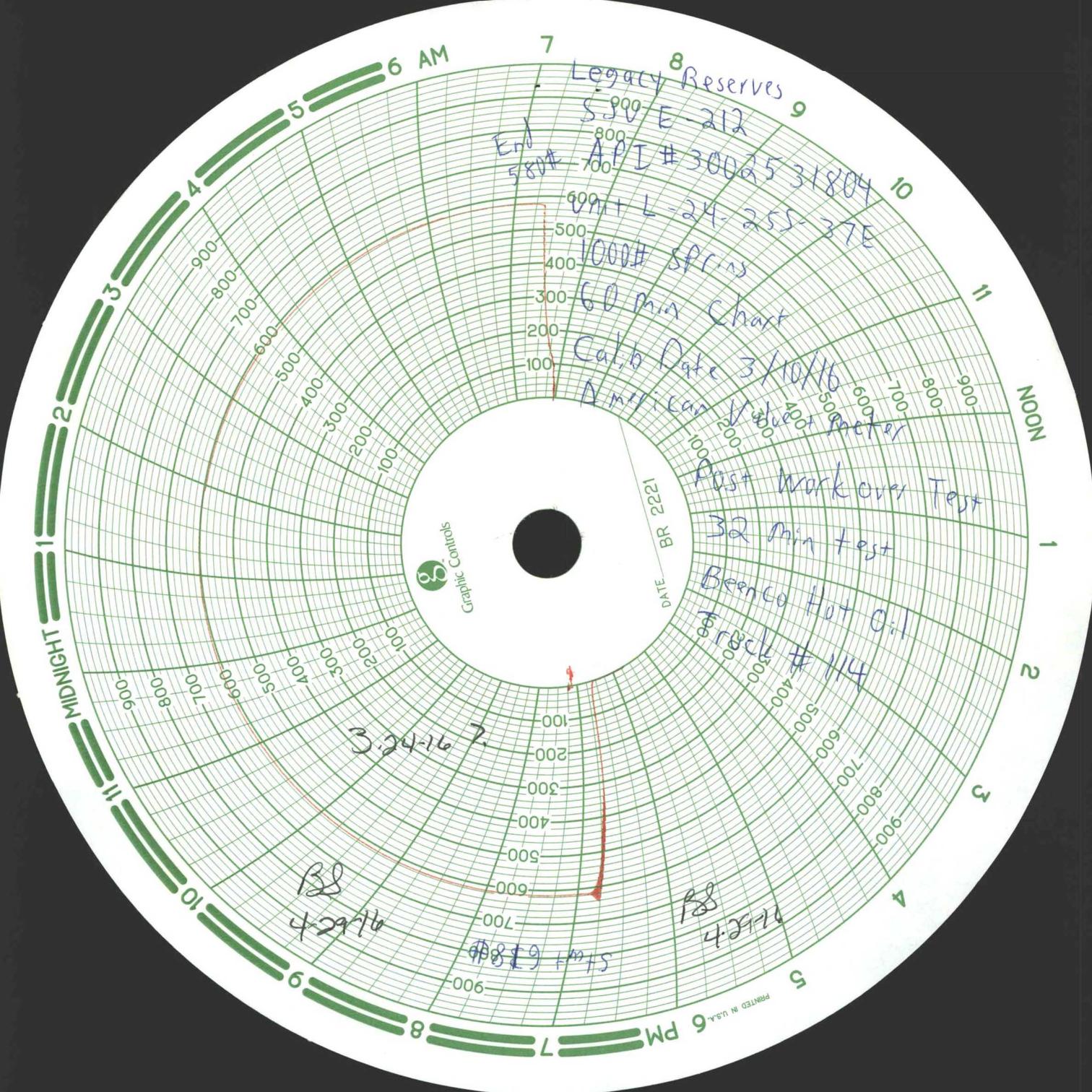
SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 04/22/2016

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

APPROVED BY: Bill Swanson TITLE Staff Manager DATE 4-29-16

Conditions of Approval (if any):

APR 29 2016



Legacy Reserves  
SJE-212  
API # 3002531804  
Unit L-24-255-37E  
1000# Springs  
60 min Chart  
Cal/b Date 3/10/16  
American Valve Meter

Post Mark over Test  
32 min test  
Beenco Hot Oil  
Track # 114

3-24-16

BS  
4/29/16

BS  
4/29/16

Start 6:18 AM



BR 222E  
DATE

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