

APR 28 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                                   |                                    |
|---------------------------------------------------|------------------------------------|
| Operator Name<br><i>Legacy Reserves Operating</i> | * API Number<br><i>30-05-10597</i> |
| Property Name<br><i>Skelly Penrose Unit</i>       | Well No.<br><i>26</i>              |

7. Surface Location

|                      |                     |                         |                      |                          |                      |                          |                      |                      |
|----------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|----------------------|
| UL - Lot<br><i>5</i> | Section<br><i>3</i> | Township<br><i>23 S</i> | Range<br><i>37 E</i> | Feet from<br><i>1980</i> | N/S Line<br><i>S</i> | Feet From<br><i>1980</i> | E/W Line<br><i>E</i> | County<br><i>Lea</i> |
|----------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|----------------------|

Well Status

|     |                          |     |                        |              |          |     |     |          |     |                       |
|-----|--------------------------|-----|------------------------|--------------|----------|-----|-----|----------|-----|-----------------------|
| YES | TA'D WELL<br><i>(NO)</i> | YES | SHUT-IN<br><i>(NO)</i> | <i>(INJ)</i> | INJECTOR | SWD | OIL | PRODUCER | GAS | DATE<br><i>4/5/16</i> |
|-----|--------------------------|-----|------------------------|--------------|----------|-----|-----|----------|-----|-----------------------|

OBSERVED DATA

|                      | (A)Surface     | (B)Interm(1)   | (C)Interm(2) | (D)Prod Csg    | (E)Tubing     |
|----------------------|----------------|----------------|--------------|----------------|---------------|
| Pressure             | <i>Ø</i>       | <i>Ø</i>       |              | <i>Ø</i>       | <i>1350</i>   |
| Flow Characteristics |                |                |              |                |               |
| Puff                 | Y / <i>(Ø)</i> | Y / <i>(Ø)</i> | Y / N        | <i>(Ø)</i> / N | CO2 <i>—</i>  |
| Steady Flow          | Y / <i>(Ø)</i> | Y / <i>(Ø)</i> | Y / N        | Y / <i>(Ø)</i> | WTR <i>✓</i>  |
| Surges               | Y / <i>(Ø)</i> | Y / <i>(Ø)</i> | Y / N        | Y / <i>(Ø)</i> | GAS <i>—</i>  |
| Down to nothing      | <i>(Ø)</i> / N | <i>(Ø)</i> / N | Y / N        | <i>(Ø)</i> / N | Type of Fluid |
| Gas or Oil           | Y / <i>(Ø)</i> | Y / <i>(Ø)</i> | Y / N        | Y / <i>(Ø)</i> | Injected for  |
| Water                | Y / <i>(Ø)</i> | Y / <i>(Ø)</i> | Y / N        | Y / <i>(Ø)</i> | Waterflood if |
|                      |                |                |              |                | applies.      |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                               |        |                              |  |
|-------------------------------|--------|------------------------------|--|
| Signature:                    |        | <i>BS 4-29-16</i>            |  |
| Printed name:                 |        | OIL CONSERVATION DIVISION    |  |
| Title:                        |        | Entered into RBDMS <i>CF</i> |  |
| E-mail Address:               |        | Re-test                      |  |
| Date:                         | Phone: |                              |  |
| Witness: <i>Carol Flowers</i> |        |                              |  |

INSTRUCTIONS ON BACK OF THIS FORM

APR 29 2016