

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20811

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Federal L

8. Well Number 1

9. OGRID Number

148530

10. Pool name or Wildcat

Yates-Seven Rivers (SWD)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ INJECTION

2. Name of Operator

FDW LLC

3. Address of Operator

3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705

4. Well Location

Unit Letter F : 1650 feet from the North line and 1980 feet from the West lineSection 25 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: REPAIR WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached regarding operations between April 4, 2016 and April 17, 2016.

Repair well. Had hole in tubing. Replace one (1) joint of tubing. Tested casing to 500#. OCD contacted, but did not witness.

See attached morning reports for detail. Original MIT report attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Manager

DATE

April 20, 2016

Type or print name

Tim Green

E-mail address

tgreen@nearburg.com

PHONE:

(432) 818-2940

For State Use Only

APPROVED BY:



TITLE

Staff Manager

DATE

4-29-16

Conditions of Approval (if any):

APR 29 2016





DATE 4/7/16  
BR 2221

NM56265  
Federal #1 SWD  
30-025-20811  
35-20-34

FDW LLC  
Federal #1  
30-025-20811  
F-25, T205, R345

Start 500  
Final 500  
Time 57

Bill Gearing 4-7-16  
Hearby Prod.

TRM and Mayo  
Cal 4-6-16  
1000# BS  
6000 4-7-16

Wally Ben  
4-7-16



**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

not permitted under NMOCB  
Rules  
per Raul  
Kautz

Federal L Com #1

Morrow

Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

4/5/2016 Road rig and crew to location from Ross Ranch 22 #7. MIRU Lucky Services pulling unit. ND wellhead & NU BOP. Release On/Off tool from pkr. Put valve on tubing. Close BOP rams. SDFN. Will POOH w/ tbg & On/Off tool in the morning before hydrotesting tbg back in w/ redressed On/Off tool.

4/6/2016 Remove valve from tubing. Open BOP rams. POOH w/ 111 jts- 2 7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tubing, 2 7/8" T2 On/Off retrieving head. Redress On/Off head putting new seals inside. MIRU Hydrostatic Tubing testers to test 2 7/8" tbg to 6000# above slips while RIH. RIH w/ 2 7/8" T2 On/Off retrieving head, 81 jts- 2 7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tubing where we found 82nd jt (30 jts from surface) while hole in it. Pull hydrotesters tools and LD bad jt. Continue to hydrotest 2 7/8" L-80 tbg. RIH w/ 30 jts- 2 7/8" L-80 tbg (internally coated) for a total of 111 jts. PU new jt to replace bad jt on top (landing jt). Left On/Off just off of pkr not latching to pump pkr fluid. Had TRM pump truck hook up to csg and pump 110 Bbls 2% KCL w/ double inhibited pkr fluid @ 1.5 bpm. Latch On/Off to pkr. Had TRM pump truck test csg to 500# and hold for 10 minutes. Held good pressure. Bled off pressure. ND BOP & NU wellhead. Had 6000# tension when landing tubing flange. RDMO TRM pump truck & Lucky Services pulling unit. SDFN. Will have TRM pump truck do official MIT w/ OCD & BLM in the morning to put well back on injection.

4/7/2016 RU TRM pump truck to csg w/ 1000# chart recorder to perform MIT for BLM and OCD. Pressured csg to 500#. Set chart recorder on 60 minutes (electronic timer). Kept pressure on csg for 30 minutes with chart recording the pressure. Finish pressure was 500#. Held good pressure w/ no pressure loss. Had Pat McKelvey w/ BLM witness and approve MIT test. The OCD came to location and also approved chart, but did not witness test. RDMO TRM pump truck and chart recorder. Opened well to start injection. Will send chart in to Midland office to be filled with subsequent report. FINAL REPORT.

BS  
4-29-76