

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-05925	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L M Lambert	<input checked="" type="checkbox"/>
8. Well Number 1	<input checked="" type="checkbox"/>
9. OGRID Number 873	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Eumont Yates 7RQ	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
 Unit Letter B : 330 feet from the N line and 2310 feet from the E line  
 Section 6 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**RECEIVED**  
 APR 29 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> <b>MB</b> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> <b>PM</b> C-SNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA well bore <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3080' - 3350'

Moved in & POOH with rods & tbg. Ran in with a cement retainer & set @ 3030', squeezed the Eumont perfs with 21 sks cement, pulled out of retainer, & circulated cement out of tbg. Found bad casing from 2310' to 2435' Top of cement was @ 3006' as per OCD request we spotted 25 sks of cement from 3006' to 2837'. Shot 4 squeeze holes @ 2360' and unable to pump into new perfs then spotted 45 sks of cement from 2485' to 2219' as per OCD requests. Pressure tested the casing to 580 psi with no loss of pressure for 30 minutes. Apache Corporation requests a TA status for this well.

This Approval of Temporary Abandonment Expires 4/28/2018

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Instrument Tech DATE 4/28/16  
 Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Dist Supervisor DATE 5/2/2016  
 Conditions of Approval (if any):

MAY 02 2016

GL=3579'  
KB=3569'  
Spud:4/23/36

# Apache Corporation – LM Lambert #1

## Wellbore Diagram – Current

Date : 4/22/2016

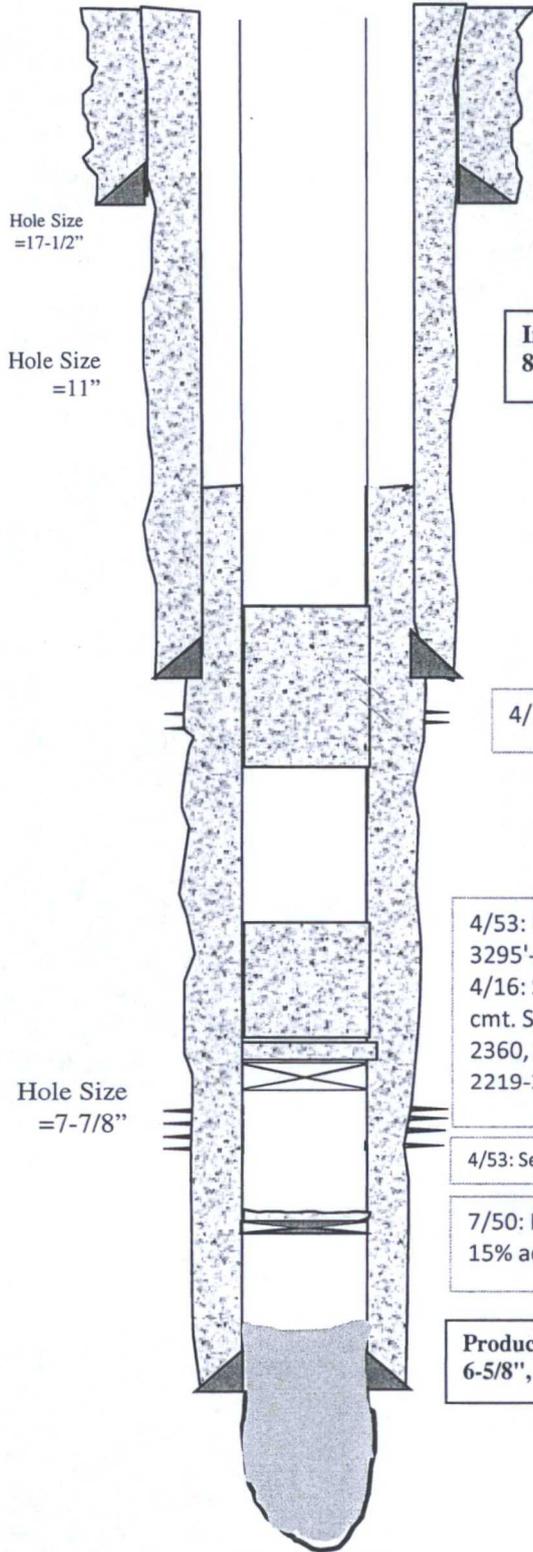
API: 30-025-05925

### Surface Location

K.Grisham



330' FNL & 2310' FWL,  
Sec 6, T20S, R37E, Lea County, NM



**Surface Casing**  
12-1/2", 40 # @ 197' w/ 150 sxs

**Intermediate Casing**  
8-5/8", 28# @ 2310' w/ 650 sxs

4/16: Bad csg fr/ 2310-2435.

4/53: Perf fr/ 3080'-3135'; 3150'-3225'; 3240'-3285' and 3295'-3350'. Acidize perfs w/ 2000 gals 15% Lst acid.  
4/16: Set cmt retainer @ 3030'. Sqz Eumont perfs w/ 21 sxs cmt. Spotted 25 sxs cmt fr/ 2837-3006'. Shot 4 sqz holes @ 2360, unable to pump into new perfs. Spotted 45 sxs cmt fr/ 2219-2485. (Per OCD request) Test csg & held ok.

4/53: Set CIPB @ 3725' & dump 2 sxs cmt on top. TOC @ 3712'.

7/50: Plug back OH w/ cmt to 3825', Acidize w/500 gals of 15% acid.

**Production Casing**  
6-5/8", 20# @ 3,800' w/ 100 sxs cmt

PBTD = 2,219'  
TD = 3,890'

