Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36148
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE (FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Pearl Queen Unit
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 29
2. Name of Operator		9. OGRID Number /
Bureau of Land Management form	nerly Xeric Oil & Gas Corp	25482
3. Address of Operator Plugged	by NMOCD	10. Pool name or Wildcat
1625 N. French	Drive, Hobbs, NM 88240	Pearl Queen
4. Well Location		/
Unit LetterI:	_1330feet from theSouth line and	_90feet from theEastline
Section 4	Township 20S Range 35E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	P&A R ] CASING/CEMEN OTHER: pleted operations. (Clearly state all pertinent details, a rork). SEE RULE 19.15.7.14 NMAC. For Multiple C	RILLING OPNS. P AND A XX NT JOB nd give pertinent dates, including estimated date
I hereby certify that the information	a above is true and complete to the best of my knowled	ge and belief.
SIGNATURE Malut	hitala TITLE P.E.S.	DATE 5-2-2016
Type or print name Mark W	Jhitaker E-mail address:	PHONE: 393-6161
APPROVED BY: Malery Conditions of Approval (if any):	ul North	WISCU DATE 5/3/2016

## Plugging Report South Pearl Queen Unit #29 Lat. 32.598653311 Lon. -103.454075016

4/20/2016 Moved in and rigged up. Moved equipment to location. Unseated pump and POOH. 193 ¾ rods in the hole. Installed BOP and tally OOH with 2 3/8" pipe. 152 joints of tubing. Two joints were bad and laid down. RIH with 4 ½" CIBP and set at 4800'. SION.

4/21/2016 Circulated MLF and tested casing. Casing held 500# for 15 minutes. Tagged CIBP to verify location and spotted 25 sx Class C on top of CIBP @ 4800'. ETOC 4430'. POOH to 3355' and spotted 25 sx Class C. ETOC 2985'. POOH to 1950' and spotted 25 sx Class C with CaCl. WOC and tagged at 1587'. POOH to 703' and circulated cement to surface with 50 sx Class C. Rigged down. Cut off wellhead and filled both strings of casing to surface with 5 sx cement. Installed below ground marker and cut off anchors. Cleaned pit and cleared location.