

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36643	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name KELLER 4 STATE	✓
8. Well Number 1	✓
9. OGRID Number 6137	✓
10. Pool name or Wildcat ROCK LAKE;DELAWARE	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **HOBBS OCD**

2. Name of Operator
Devon Energy Production Company, LP ✓

APR 29 2016

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

RECEIVED

4. Well Location

Unit Letter K: 1980 feet from the South line and 1475 feet from the West line
Section 04 Township 23S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3564' KB; 3541' GL; 23' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐ INT TO PA Pm, X
COMMENCE DRILLING OPNS. ☐ P&A NR
CASING/CEMENT JOB ☐ P&A R
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/rod pump and 2-3/8" production tubing from 8,527'.
 2. Retrieve RBP from 8,836'. Wash out sand on top of RBP @ 12,001'. Retrieve RBP from 12,001'.
 3. ✓ Spot 90 sx (950') CI H @ 12,750' - 11,800'. Tag TOC.
 4. ✓ Set CIBP @ 9,900'. Tag plug. Spot 25 sx (120') CI H @ 9,900' - 9,780'. (Bone Spring perms 9,938' - 9,952')
 5. ✓ Set CIBP @ 8,550'. Tag plug. Spot 25 sx (120') CI H @ 8,550' - 8,430'. (Delaware perms 8,584' - 8,722')
 6. ✓ Spot 25 sx (150') CI C @ 6,015' - 5,865'. Tag TOC. (T. Delaware @ 5,960'. 9-5/8" shoe @ 5,964')
 7. ✓ Perf 7" casing @ 4,343'. Pump 45 sx (150') CI C in/out @ 4,343 - 4,193'. Tag TOC. (B. Salt @ 4,243') ok
 8. ✓ Perf 7" casing @ 2,530'. Pump 175 sx (600') CI C in/out @ 2,530' - 1,930'. Tag TOC. (T. Salt @ 2,538'. 13-3/8" shoe @ 1,996').
 9. ✓ Perf 7" casing @ 150'. Pump 90 sx CI C in/out to surface, on 7" & 9-5/8 casings.
 10. Cut wellhead off. Set dry hole marker. Plate 3' below ground level, GPS + report on final C103.
- "LPC" Timed Area

Spud Date:

Rig Release D:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 4-27-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mack Whitaker TITLE Petroleum Engr. Specialist DATE 5-2-2016

Conditions of Approval (if any):

MAY 03 2016

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KELLER 4 STATE #1	Field: GAUCHO AREA UNASSIGNED
Location: 1980' FSL & 1475' FWL; SEC 4-23S-35E	County: LEA State: NM
Elevation: 3564' KB; 3541' GL; 23' KB to GL	Spud Date: 12/25/05 Compl Date: 11/6/07
API#: 30-025-36643 Prepared by: Ronnie Slack	Date: 4/25/16 Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole

13-3/8", 54.5#, K55, ST&C, @ 1,996'

Cmt'd w/1450 sx + 300 sx to surf

12-1/4" Hole

9-5/8", 40#, P110, LT&C, @ 5,964'

Cmt'd w/1675 sx + 300 sx. ETOC @ 1425'

DELAWARE (10/30/07)

8,584'-8,593'; 8,620'-8,625'; 8,628'-8,636'
8,638'-8,645'; 8,650'-8,654'; 8,713'-8,722'

11/1/07: acidized 8584-8722 w/4000 gals 7.5% HCl. 11/3/07-fraced 131K# 20/40 sand.

BONE SPRING (7/31/07)

9,938' - 9,952'

8/1/07: acidized w/2500 gals 15% HCl

8/3/07: Fraced w/51785# 20/40, Avg 22 bpm, 7200 psi

4-1/2" ZXP Liner Top Packer @ 11,915'

8-3/4" Hole

7", 26#, P110H, LT&C, @ 12,250'

Cmt'd w/1230 sx. TOC @ 5,498' (CBL-3/11/06)

ATOKA (4/27/06)

12,846' - 12,877'

5/3/06: acidized w/5000 gals 15% NeFe

MORROW C 6 spf, 60° (3/24/06)

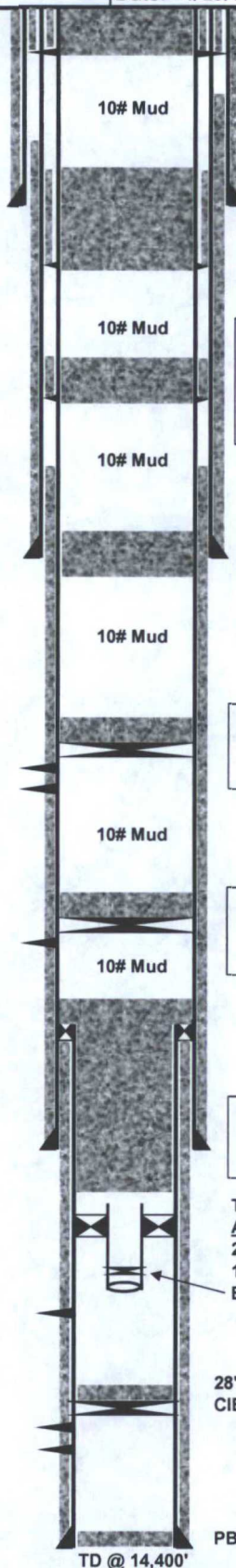
13,953-13,966

14,031-14,034

6-1/8" Hole

4-1/2", 13.5#, P110, LT&C, @ 14,397'

Cmt'd w/ 300 sx



Proposed

2. Pmp 90 sx CI C in/out on 7" & 9-5/8" to surface.
1. Perf @ 150'.
(T.Salt @ 2,538')

Proposed

3. Tag TOC.
2. Pmp 175 sx (600') CI C in/out @ 2,530' - 1,930'.
1. Perf @ 2,530'.
(T.Salt @ 2,538')

Proposed

3. Tag TOC.
2. Pmp 45 sx (150') CI C in/out @ 4,343' - 4,193'.
1. Perf @ 4,343'.
(B.Salt @ 4,243')

Proposed

2. Tag TOC.
1. Spot 25 sx (150') CI C @ 6,015' - 5,865'.

Proposed

2. Spot 25 sx (120') CI H @ 8,550' - 8,430'.
1. Set CIBP @ 8,550'. Tag plug.

Proposed

2. Spot 25 sx (120') CI H @ 9,900' - 9,780'.
1. Set CIBP @ 9,900'. Tag plug.

Proposed

2. Tag TOC.
1. Spot 90 sx (950') CI H @ 12,750' - 11,800'

T2 On/Off Tool w/1.81 F Nipple
AS 1X Packer @ 12,774' (8/15/06)

2-3/8" x 10" sub

1.81 R Nipple (1.76 no go)

Blanking plug set in R nipple @ 12,784'. Tst to 1000# (7/26/07)

28' Cement on top

CIBP @ 13,930' (4/26/06)

PBTD @ 14,311'

TD @ 14,400'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KELLER 4 STATE #1		Field: GAUCHO AREA UNASSIGNED	
Location: 1980' FSL & 1475' FWL; SEC 4-23S-35E		County: LEA	State: NM
Elevation: 3564' KB; 3541' GL; 23' KB to GL		Spud Date: 12/25/05	Compl Date: 11/6/07
API#: 30-025-36643	Prepared by: Ronnie Slack	Date: 4/25/16	Rev:

CURRENT WELLBORE

17-1/2" Hole

13-3/8", 54.5#, K55, ST&C, @ 1,996'

Cmt'd w/1450 sx + 300 sx to surf

12-1/4" Hole

9-5/8", 40#, P110, LT&C, @ 5,964'

Cmt'd w/1675 sx + 300 sx. ETOC @ 1425'

DELAWARE (10/30/07)

8,584'-8,593'; 8,620'-8,625'; 8,628'-8,636'

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11/1/07: acidized 8584-8722 w/4000 gals 7.5% HCl. 11/3/07: fraced 131K# 20/40 sand.

BONE SPRING (7/31/07)

9,938' - 9,952'

8/1/07: acidized w/2500 gals 15% HCl

8/3/07: Fraced w/51785# 20/40, Avg 22 bpm, 7200 psi

4-1/2" ZXP Liner Top Packer @ 11,915'

8-3/4" Hole

7", 26#, P110H, LT&C, @ 12,250'

Cmt'd w/1230 sx. TOC @ 5,498' (CBL-3/11/06)

ATOKA (4/27/06)

12,846' - 12,877'

5/3/06: acidized w/5000 gals 15% NeFe

MORROW C 6 spf, 60" (3/24/06)

13,953-13,966

14,031-14,034

6-1/8" Hole

4-1/2", 13.5#, P110, LT&C, @ 14,397'

Cmt'd w/ 300 sx

Rustler--1,974'
T.Salt--2,538'
B.Salt--4,243'
Delaware--5,960'
Bone Spring--8,956'
Wolfcamp--11,368'
Strawn--12,145'
Atoka Clastics--12,400'
Morrow Clastics--13,603'
Lower Morrow--14,205'

2-3/8", 4.7#, P110 production tubing

TAC @ 8,425'

SN @ 8,490' (4/29/15)

EOT @ 8,527' (4/29/15)

Washed sand off RBP. (11/5/07)

RBP @ 8,836' (10/27/07)

10' Sand on top (7/27/07)

RBP @ 12,001' (7/27/07)

T2 On/Off Tool w/1.81 F Nipple

AS 1X Packer @ 12,774' (8/15/06)

2-3/8" x 10' sub

1.81 R Nipple (1.76 no go)

Blanking plug set in R nipple @ 12,784' (7/26/07)

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