

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 02 2016
RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-31423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 235
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter K : 2160 feet from the South line and 2414 feet from the West line
Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling Unit
2. POOH with injection equipment
3. DO BP at 4228'
4. Cement squeeze existing perfs 4093'-4260'
5. DO cement to 4291', test squeeze holes, re-squeeze if necessary
6. Deepen well open hole from shoe @ 4297' to 5200'
7. RIH with liner and cement liner in open hole. Top of liner to be set above 4093' (above previously squeezed perforations).
8. Log new interval w cased hole logs
9. Based on logging results, selectively perforate liner 4297'-5200'
10. Acid treat new perforations.
11. RIH with production equipment
12. Return well to production.
- 13.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod Eng DATE 4/29/16

Type or print name Rick Reeves E-mail address rick_reeves@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 5/3/2016

Conditions of Approval (if any):

MAY 03 2016

MB



SHU 235 Current Wellbore Diagram (as of April-2016)

*Note: Diagram not to scale

API (10):

30-025-31423

Well History:

Well completed 12/1991 as an injector.
 Original perf'd selectively 4130'-4260' (4 SPF).
 1993 – pulled to acidize perfs
 2008 – Conformance; sqzsd all existing perfs 4130'-4260'. Set CIBP @ 4228'. Re-perforated wellbore selectively 4093'-4227'.
 2010 – CTCO w/ 2500 gals 15% NEFE.
 2012 – CTCO w/ 2500 gals 15% NEFE

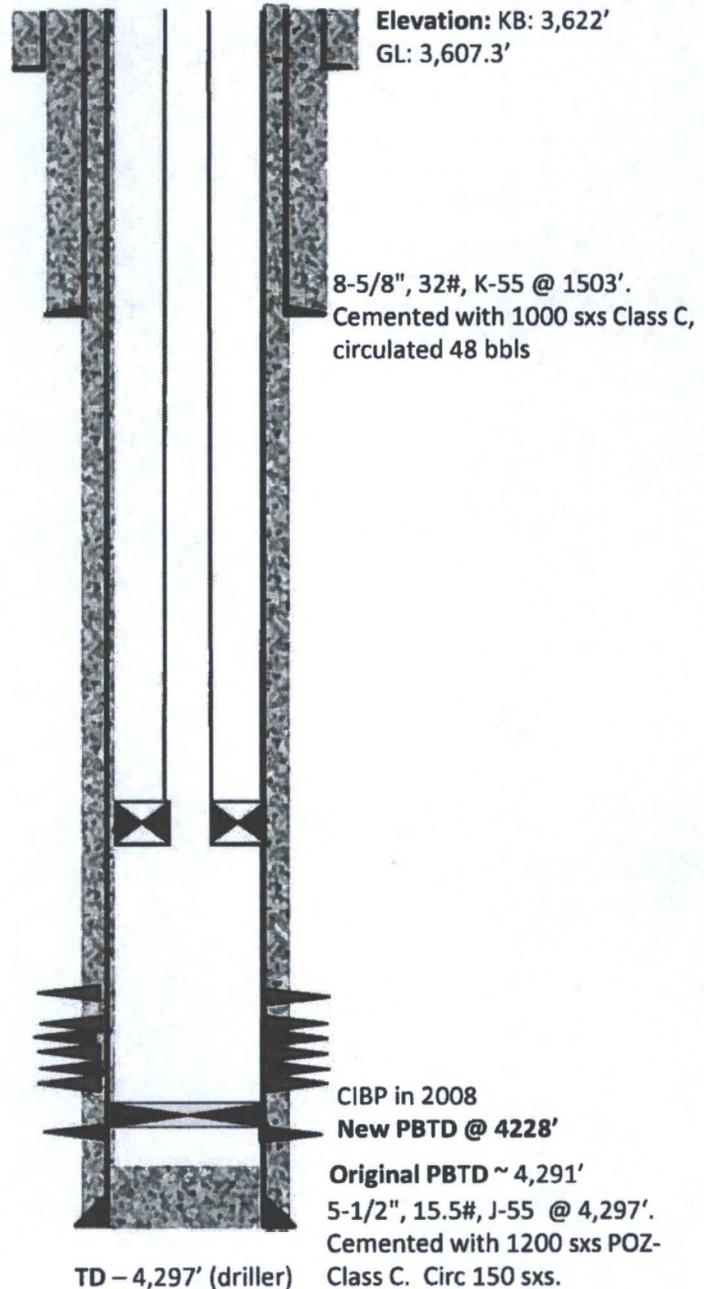
Equipment in well:

Last pull was 2008 during conformance.

- 2-3/8" 4.7# IPC J-55 tubing
- Arrowset 1-X 5-1/2"x2-3/8" Inj Packer (1.5" F-Profile) @ 4062'.

Perforation Summary:

Squeezed: 4130'-40', 4147'-4216', and 4221'-60
Open: 4093'-99', 4101'-07', 4132'-38', 4146'-54', 4158'-60', 4168'-71', 4174'-77, 4179'-82', 4191'-94', 4196'-98' (2 SPF)
 4201'-05' (2 SPF), 4213'-16' (2 SPF), 4221-23' (1 SPF), 4226-27' (1 SPF)



TD – 4,297' (driller)