Submit 1 Copy To Appropriate District Office	State of New Mexico ergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	ergy, witherars and Natural Resources	WELL API NO.
011 5. 1 list 5t., Artesia, 1414 60210	IL CONSERVATION DIVISION	30-025-37154 / 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other HOBBS OCD	8. Well Number 616
Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator	MAY 0 3 2016	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210	DECENTED	Hobbs (G/SA)
4. Well Location	RECEIVED	TOO See See also Mark No.
		700 feet from the West line NMPM County Lea
Section 19	Township 18S Range 38E evation (Show whether DR, RKB, RT, GR, etc. 3676' (KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON REMEDIAL WOR	
		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTI	PLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
(3/18/2016) MIRU, killed well, ND wellhe	ad, NU BOP, and RU workfloor. POOH w	/ 127 2 7/8" jts and ESP equipment, ESP tester
negative for NORM but had asphaltines. RIH w/ 130 jts, power swivel, tagged CIBP @4351', drilled through CIBP and circ well w		
FW. RIH with 5 1/2" CIBP and set @ 4500', RIH w/ pkr and set @ 4487', pressure tested csg to 600 psi, which held, and POOH w,		
pkr. RU WL and perf: 4422'-4441' (80 hol	es), 4381'-4393' (52 holes), 4360'-4363' (16 holes), 4330'-4356' (108 holes),
4300'-4327' (112 holes), 4285'-4296' (48 l	holes). RIH w/ RBP and set @ 4465' and p	pkr @ 4369', pumped first stage acid, then
moved RBP to 4371' and pkr to 4279', pumped total of 2200 gals guidon and 4400 gals 15% acid. Set RBP @ 4465' and pkr @ 42		
		// 5 gals EC9041A. POOH w/ jts, pkr and RBP.
RIH w/ 122 2 7/8" jts and ESP equipment.	NDBOP, NUWH, tested to 3000 psi, RD	workfloor, cleaned location and MO location.
Spud Date: 3/18/2016	Rig Release Date: 3/30/2016	
I hereby certify that the information above is	true and complete to the best of my knowledg	ge and belief.
0		
SIGNATURE Seuch nittlell	TITLE Regulatory Specialist	DATE 5/2/16
Signature Control of the Control of		
Type or print name Sarah Mitchell	E-mail address: sarah_mitchell@	20xy.com PHONE: 713-366-5469
For State Use Only		
APPROVED BY: Maley Strown TITLE Dist. Supervisor 5/3/2016 Conditions of Approval (if any):		