

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41718	/
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name OLIVINE 05 16 37 TL STATE	/
8. Well Number 001H	/
9. OGRID Number 228937	/
10. Pool name or Wildcat DEAN; PERMO UPPER PENN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3841'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG OR TO ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **MAR 29 2016**

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

4. Well Location
 Unit Letter A : 660 feet from the NORTH line and 920 feet from the EAST line
 Section 05 Township 16S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3841'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	(Actual)
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: C-129 filed due to w/o pipeline. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 03/17/2016

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/09/16
 Conditions of Approval (if any):

MAY 06 2016 *cy*

MAR 29 2016

RECEIVED

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

District I
1625 N. French Dr., Hobbs, NM 88240
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HOBBS OCD
MAR 09 2016
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(Sec Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Matador Production Company
whose address is 5400 LBJ Freeway, Ste. 1500, Dallas, TX.
hereby requests an exception to Rule 19.15.18.12 for 68 (beginning 03/25/16) days or until
5/31, Yr 2016, for the following described tank battery (or LACT):
Name of Lease Olivine 05 16 37 TL State Name of Pool DEAN; PERMO UPPER PENN
Location of Battery: Unit Letter A Section 5 Township 16S Range 37E
Number of wells producing into battery ONE (30-025-41718)
- B. Based upon oil production of 325 (avg) barrels per day, the estimated * volume
of gas to be flared is 600 (avg.) MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Davis Gas Processing Inc. - West Texas Gas Plant, approx. 9.48 mi from Olivine.
- D. Distance P/L - 2,000' Estimated cost of connection _____
- E. This exception is requested for the following reasons: New well. Finalizing gas contract;
scheduled to be connected by 4/1/16. To construct 2,000' of pipe to connect to
existing gatherer's sales line. Plant is approx 9.48 mi (pipeline distance)
from connection point for this lease. (See maps attached)

<p>OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Ava Monroe</u></p> <p>Printed Name & Title <u>Ava Monroe</u></p> <p>E-mail Address <u>amonroe@matadorresources.com</u></p> <p>Date <u>03/09/2016</u> Telephone No. <u>972-371-5218</u></p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved Until <u>5/31/2016</u></p> <p>By <u>Maley S Brown</u></p> <p>Title <u>Dist Supervisor</u></p> <p>Date <u>3/9/2016</u></p>
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* Gas-Oil ratio test may be required to verify estimated gas volume.