

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41718 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓ 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name OLIVINE 05 16 37 TL STATE ✓ 6. Well Number: 001H HOBBS OCO
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator MATADOR PRODUCTION COMPANY ✓	9. OGRID 228937 ✓
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat DEAN; PERMO UPPER PENN RECEIVED
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	05	16	37		660	N	920	E	LEA ✓
BH:										

13. Date Spudded 11/2/2015	14. Date T.D. Reached 11/27/2015	15. Date Rig Released 12/4/2015 15	16. Date Completed (Ready to Produce) 01/25/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3841' GR
18. Total Measured Depth of Well 11,790'		19. Plug Back Measured Depth 11,687'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run P Express

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,611 - 11,635'; STRAWN

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
✓ 13.375	54.50	2125'	20"	2995	0
✓ 9.625	40.00	5007'	12.25"	1469	0
✓ 7.0	29.00	11,775'	8.75"	1289	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					✓ 2 3/8"	11,585'	11,585'

26. Perforation record (interval, size, and number) 11,611 - 11,635'; ACID JOB - 1 STAGE 3 SHOTS PER FT, TTL 72 HOLES; 0.37"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,611 - 11,635' 10,000 GAL. 15% HCL
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28. PRODUCTION

Date First Production 01/25/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 01/27/2016	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 579	Gas - MCF 671	Water - Bbl. 0	Gas - Oil Ratio 1159
Flow Tubing Press. 240	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 579	Gas - MCF 671	Water - Bbl. 0	Oil Gravity - API - (Corr.) 44.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas flared due to w/o pipeline construction. See C-103 & C-129 attached.	30. Test Witnessed By Anthony Galzerano
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31. List Attachments
DS, LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature: <i>Ava Monroe</i>	Printed Name: Ava Monroe	Title: Sr. Engineering Tech
E-mail Address: amonroe@matadorresources.com		Date: 03/21/2016

MAY 06 2016