

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM110835

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  YATES PETROLEUM CORPORATION Contact: LAURA WATTS  
 YATES PETROLEUM CORPORATION-Mail: laura@yatespetroleum.com

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210  
 3a. Phone No. (include area code) Ph: 575-748-4272

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNE 2590FNL 2200FEL Sec 24 T25S R32E Mer NMP  
 At top prod interval reported below SWNE 2590FNL 2200FEL Sec 24 T25S R32E Mer NMP  
 At total depth NWNE 332FNL 2189FEL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. NM 135706  
 8. Lease Name and Well No. RESOLUTE BTO FEDERAL COM 2H  
 9. API Well No. 30-025-41452-00-S1  
 10. Field and Pool, or Exploratory WC-025 G08 S253235G  
 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T25S R32E Mer NMP  
 12. County or Parish LEA 13. State NM  
 14. Date Spudded 10/18/2015 15. Date T.D. Reached 11/13/2015 16. Date Completed  D & A  Ready to Prod. 12/20/2015  
 17. Elevations (DF, KB, RT, GL)\* 3458 GL  
 18. Total Depth: MD 16639 TVD 9428? 19. Plug Back T.D.: MD 16636 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

HOBBS OCD  
APR 25 2016  
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30.000	20.000		0	80		560		0	
17.500	13.375 J-55	48.0	0	916		660		0	
12.250	9.625 J-55	36.0	0	4860		1280		0	
8.500	5.500 P-110	17.0	0	16639		1820		3032	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER	9590	16623	9590 TO 16550		1400	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9590 TO 16623	ACIDIZED WITH 125,500 GALS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 10,465,588 LBS OF SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2015	12/23/2015	24	→	339.0	694.0	2523.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI	880.0	→	339	694	2523		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
APR 7 2016  
KZ

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #327225 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*  
 Reclamation Due: 6/23/16  
 MAY 09 2016  
 OY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	810	1129		RUSTLER	810
SALADO	1130	4619		SALADO	1130
BASE OF SALT	4620	4839		BASE OF SALT	4620
DELAWARE	4840	4869		DELAWARE	4840
BELL CANYON	4870	5899		BELL CANYON	4870
CHERRY CANYON	5900	7759		CHERRY CANYON	5900
BRUSHY CANYON	7760	9007		BRUSHY CANYON	7760
BONE SPRING	9008	16639		BONE SPRING	9008

32. Additional remarks (include plugging procedure):  
2 sets of logs mailed to BLM-Carlsbad, 1 set mailed to NMOCD-Hobbs on 12/23/15.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #327225 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 01/08/2016 (16LJ0253SE)**

Name (please print) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission) Date 12/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.