

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-03321	✓
5. Indicate Type of Lease	STATE	FEE X ✓
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name	South Pearl Queen Unit	✓
8. Well Number	16	✓
9. OGRID Number	25482	✓
10. Pool name or Wildcat	Pearl Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well **XX** Gas Well Other

2. Name of Operator
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator
Plugged by NMOCD
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 4 Township 20S Range 35E NMPM Lea County

HOBBS OCD
RECEIVED
 MAY 09 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INT</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA</p> <p>P&A NR _____</p> <p>P&A R <u>PM. X</u></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A XX</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 5/09/2016
 Type or print name Mark Whitaker E-mail address: _____ PHONE: (575) 393-6161
For State Use Only
 APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 5/9/2016
 Conditions of Approval (if any): _____

MAY 10 2016 *cy*

Plugging Report
South Pearl Queen Unit #16
Latitude 32.5967941353 Longitude -103.460243492

4/29/2016 Move in rig up and move equipment to location. Hooked vac truck up to casing and started blebbing off pressure. Used vac truck to bleed pressure off tubing also. Dug out cellar and connected to pit. Installed BOP and worked packer loose. Stood back 41 stands of good pipe and laid down 3 bad joints. Casing was running over the entire day and had to catch fluid with a vac truck. Will lay down remaining pipe Monday.

5/2/2016 Opened up well. Still flowing up casing. Hooked up vac truck to casing and finished laying down bad pipe. 156 total joints in the well and an AD-1 packer. Will use 89 good joints from the well. Brought 65 joints from the #29 well. Picked up 5 ½" CIBP and RIH. Set CIBP at 4800'. Circulated well with MLF and tested casing. Tested good to 500#. Spotted 25 sx Class C cement on top of CIBP. POOH and laid down setting tool. SION

5/3/2016 RIH and tagged cement at 4542'. Perforated 5 ½" casing at 3500'. RIH with packer to squeeze perfs. Could not pump into perfs. Pressured up to 500# and held. Released packer and RIH to 3556' and spotted 25 sx cement With CaCl. WOC and tagged cement at 3304'. RIH to 2072' and spotted cement. POOH and SION.

5/4/2016 RIH and tagged cement at 1816'. Perforated 5 ½" casing at 373'. Established circulation and pumped cement down 5 ½" casing to perfs at 373' and up annulus to surface. Took 105 sx. Rigged down and cut off wellhead. Cement had fallen from surface. Filled up both strings with 20 sx. Installed below ground marker. Cut off anchors, cleaned pit and cleared location.