

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03323
5. Indicate Type of Lease STATE X FREE X ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit ✓
8. Well Number 17 ✓
9. OGRID Number 25482 ✓
10. Pool name or Wildcat Pearl Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well **XX** Gas Well Other

2. Name of Operator
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator **Plugged by NMOCD**
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter **P**: **660** feet from the **South** line and **660** feet from the **East** line
 Section **4** Township **20S** Range **35E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OGD
MAY 09 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE PERFORM REMEDIAL WORK <input type="checkbox"/> F TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> N DOWNHOLE COMMINGLE <input type="checkbox"/>	INT TO PA P&A NR P&A R <i>PM</i> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 5/09/2016

Type or print name Mark Whitaker E-mail address: _____ PHONE: (575) 393-6161

For State Use Only

APPROVED BY: Maury Brown TITLE Dist Supervisor DATE 5/9/2016
 Conditions of Approval (if any): _____

MAY 10 2016 *MB*

Plugging Report SPQU #17

4/26/2016 Moved in rigged up and moved in equipment. POOH with rods and laid down. 56 fiberglass rods, 90 7/8" rods, and 5 1" rods. Dug out wellhead. Nipped down wellhead and installed BOP. Unset anchor and SION.

4/27/2016 POOH and tally tubing. RIH and set CIBP at 4581'. Tagged CIBP with tubing. CIBP in place at 4581'. Circulated MLF and tested casing. Casing held 500#. Spotted 25 sx cement on top of CIBP. Estimated TOC at 4334'. POOH and perforated casing at 3490'. RIH with packer and attempted to establish rate into the perms. Pressured up to 650# and held. RIH with tubing to 3560' and spotted 25 sx cement. Will tag in the morning.

4/28/2016 RIH and tagged cement at 3308'. POOH to 2002' and spotted 25 sx cement with CaCl. WOC and tagged cement at 1762'. POOH and perforated 5 1/2" casing at 392'. Attempted to pump down 5 1/2" casing to 392' and up annulus to surface. Pressured up to 500# and held. Would not circulated. Called OCD. RIH to 449' and circulated cement to surface inside 5 1/2" casing. Took 50 sx to get good cement to surface. Will rig down and cut off in the morning.

4/29/2016 Rigged down and cut off wellhead. Cement was 20' down inside 5 1/2" casing and could not see cement between 5 1/2" X 8 5/8" annulus. Filled up 5 1/2" and 5 1/2" X 8 5/8" annulus with 20sx cement. Before installing marker plate oil filled up the casing. Oil came from the annulus. Ran hose 20' inside 5 1/2" and circulated fresh water. Could only get hose 10' inside annulus. Flushed oil several times out of the annulus. Pulled hose and shut down. Brought out 3/4" PVC and ran in annulus to 30'. Hit something solid at 30'. Mixed cement and filled up annulus to surface from 30'. All oil was flushed out. Ran 3/4" PVC 20' inside of 5 1/2" casing and circulated cement to surface. Mixed 20 sx. Installed marker and cut off anchors. Cleaned pit and cleared location.