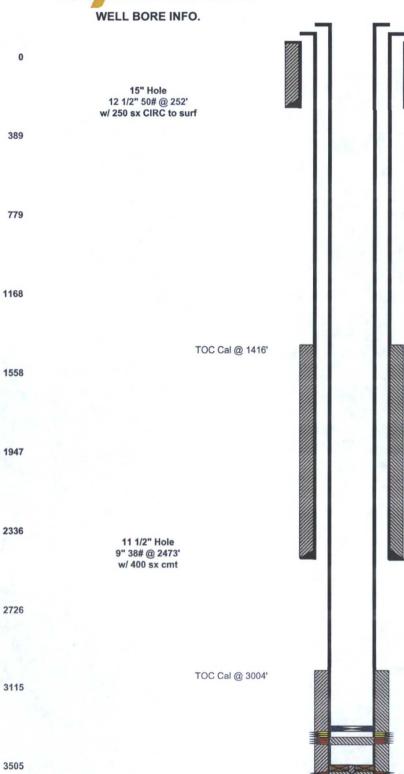
Submit 1 Copy To Appropriate District Office				Form	
Pintal	State of New Mexico	ı	WELL ADINO	Revised August	1, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources onch Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION		WELL API NO. 30-025-05974		
District II					
811 A. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	5. Indicate Type of	Lease	
District III	1220 South St. Francis D	,	STATE	E □ FEE ☑	
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease NO.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Ganta Fe, NW 67 666				
OUNDDY/NOTICE	AND DEPORTS ON WELLS				
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOS	AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Nar	me
A DIFFERENT RESERVIOR. USE "APPL			Bert	ha J Barber	/
PROPOSALS.)	MAY 0 9 20		8. Well Number		
1. Type of Well: Oil Well 🗹 Gas Well	Other			2	
2. Name of Operator	RECEIV	/ED	9. OGRID Numer		
	ne Corporation			873	
3. Address of Operator	ne, Ste. 3000, Midland, TX 79705		10. Pool Name	Monument G/SA	
4. Well Location	nie, Ste. 3000, Midiand, 1X 79703		Eunice	nonument G/SA	
Unit Letter A	: 330 feet from the N	line and	990 feet from	n th E line	
Section 7	Township 20S Range	4	NMPM Lea		
11	1. Elevation (Show whether DR, RKB,RT,	GR, etc.)			
	3574' GL				
40.00.1.4					
12. Check A	ppropriate Box To Indicate Nature of N	Notice, Rep	ort, or Other Data	a	
NOTICE OF IN	TENTION TO:		SUBSEQUENT	DEPOST OF	
PERFORM REMEDIAL WORK		REMEDIAL	MODIC		3/A 🗸
TEMPORARILY ABANDON		COMMENCE	E DRILLING OPN	INT TO PA	N N
PULL OR ALTER CASING		CASING/CE	MENT JOB	P&A NR	
DOWNHOLE COMMINGLE		ALTERING (CASING	P&A R	
		PANDA			
OTHER:	perations. (Clearly state all pertinent detail	OTHER:	antinant datas ins	luding optimated de	la of
starting any proposed work.) SEE RULE 1					
otaring any proposed went,	Tree: Tel maniple completione: Thisael N	one or a ang	an or proposed ec	simple tierre in recently	10110111
Apache Corporation proposes to Pa	&A the above mentioned well by the	attached	procedure. A cl	osed loop syster	n will
	from this wellbore and disposed o		•		
			.,		
Spud Date:	Rig Release	e Date:			
				_	
I hereby certify that the information above is true	and complete to the best of my knowledge and	d belief.			
1	1				
SIGNATURE Zam	Sulf TITLE Sr. Recla	amation Fo	reman DATE	5/3/16	
- Julius	1 Spring -				
Type or print name Guinn	Burks E-mail add. guinn.burks	s@apached	corp.com PHONE	432-556-91	43
For State Use Only				1 ,	
APPROVED BY: Wallut	Citalan TITLE Tetroleum E	War So	exists DATE	05/09/20	016
Conditions of Approval (if any):		Tyl Cope	- STATE		
				MAY 10	2016



 WELL #
 2

 API #
 30-025-05974

 COUNTY
 Lea, NM



8 1/4" Hole 6 5/8" 26# @ 3787' w/ 400 sx cmt OH from 3787' - 3894'

3894

(11/91) Set CIBP @ 3355', TA well (4/73) Perf @ 3412'-3484' (8/66) Perf @ 3430' w/ 4 shots, sqzd w/ 100 sx cmt (4/73) Set CICR @ 3655' & sqzd perfs w/ 100 sx cmt (8/66) Perf Grayburg @ 3670'-3680' (8/66) Sqzd perfs @ 3752'-3772' w/ 100 sx cmt (11/56) Perf Grayburg @ 3752'-3772' (11/56) CICR set @ 3758' & sqzd perfs w/ 200 sx cmt (9/51) Perf Grayburg @ 3770'-3775' (9/51) CICR set @ 3782', sqzd OH w/ 100 sx cmt

PBTD @ 3355' TD @ 3894'



LEASE NAME Bertha J Barber WELL# API# 30-025-05974 COUNTY Lea, NM

PROPOSED PROCEDURE

15" Hole 12 1/2" 50# @ 252' w/ 250 sx CIRC to surf

389

779

1168

1558

1947

2336

2726

3115

3505

3894

8 1/4" Hole 6 5/8" 26# @ 3787' w/ 400 sx cmt OH from 3787' - 3894'

11 1/2" Hole 9" 38# @ 2473" w/ 400 sx cmt

PBTD @ 3355 TD @ 3894'

TOC Cal @ 1416'

TOC Cal @ 3004'

4. PUH & perf @ 292' & sqz 185 sx Class "C" cmt from 292' to surf. Attempt to CIRC 9" & 6 5/8" csg to surf. (Surf Shoe & Water Board)

12/2×9 "Annulus, 9 × 6=8 Annulus, \$6=8 CSg

3. PUH & perf @ 1320' & sqz 90 sx Class "C" cmt from 1320' - 1220' WOC/TAG (Top of Salt)

2. PUH & perf @ 2523" & sqz 100 sx Class "C" cmt from 2523' -2190' WOC/TAG (Inter Shoe & Base of Salt)

1. MIRU P&A rig, RIH w/ tbg & verify CIBP @ 3355', CIRC w/MLF & spot 25 sx Class "C" cmt from 3355'-3105'. (CIBP over perfs)

(11/91) Set CIBP @ 3355', TA well (4/73) Perf @ 3412'-3484'

(8/66) Perf @ 3430' w/ 4 shots, sqzd w/ 100 sx cmt

(4/73) Set CICR @ 3655' & sqzd perfs w/ 100 sx cmt

(8/66) Perf Grayburg @ 3670'-3680' (8/66) Sqzd perfs @ 3752'-3772' w/ 100 sx cmt

(11/56) Perf Grayburg @ 3752'-3772' (11/56) CICR set @ 3758' & sqzd perfs w/ 200 sx cmt

(9/51) Perf Grayburg @ 3770'-3775'

(9/51) CICR set @ 3782', sqzd OH w/ 100 sx cmt