Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-26905 5. Indicate Type o	fLease	-
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE [	FEE 🛛	1	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C_101) FOR SUCH			7. Lease Name or Unit Agreement Name MYERS LANFLIE MATTIX UNIT		
PROPOSALS.)  1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other			8. Well Number 59		
2. Name of Operator OXY USA WTP LP			9. OGRID Number 192463		
3. Address of Operator	Address of Operator		10. Pool name or Wildcat LANGLIE MATTIX 7RQNGB		
PO BOX 4294; HOUSTON, TX 77210  4. Well Location		EANGELE MATT	A PROMOD		
Unit Letter_A_: 660 fee	t from the NORTH line and 660 fe	et from the EAST li	ne		/
Section 31 Township	23S Range 37E NMPM	County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.			)		
12. Check Appropriate Box to			ata		1
NOTICE OF IN	TENTION TO:	l SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR				P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	D	
OTHER:		□ Location is relation     □ Location is relation.	eady for OCD inspec	ction after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
	meter and at least 4' above ground				
	a Samuel and the				
OPERATOR NAME, LEA	ASE NAME, WELL NUMBER, AND TOWNSHIP, AND RANGE.	API NUMBER, OU	JARTER/QUARTE	R LOCATION OR	
	PED ON THE MARKER'S SUR		ON HAS BEEN WE	LDED OK	
The location has been leveled as other production equipment.	s nearly as possible to original grou	and contour and has	been cleared of all ju	nk, trash, flow lines a	and
	nd risers have been cut off at least	two feet below grou	ind level.		
☑ If this is a one-well lease or last					
OCD rules and the terms of the Oper from lease and well location.	ator's pit permit and closure plan.	All flow lines, proc	luction equipment and	d junk have been rem	oved
All metal bolts and other materia	ls have been removed. Portable be	ases have been remo	oved. (Poured onsite of	concrete bases do not	have
to be removed.)  All other environmental concern	ns have been addressed as per OCI	Drules			
⊠ Pipelines and flow lines have be			. All fluids have bee	n removed from non-	K
retrieved flow lines and pipelines.				10 1	
If this is a one-well lease or last location, except for utility's Aistribut		ical service poles an	d lines have been ren	noved from lease and	well
When all work has been completed,		District office to sch	nedule an inspection.		
				011	
SIGNATURE	TITLE_	ENVIRONMENTA	L ADVISOR_DAT	E 5-2-16	
TYPE OR PRINT NAME _CASEY For State Use Only	L SUMMERS_ E-MAIL: _case	ey_summers@oxy.c			-
MA 1 /	X11.	P.E.S.		DATE 5/09/2	2014
APPROVED BY: Value  Conditions of Approval (if any):	TITLE_			DATE	2010

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