

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34383
7. Lease Name or Unit Agreement Name Duncan 32 State Com
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat Vacuum; Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CML Exploration, LLC

3. Address of Operator P.O. Box 890
Snyder, TX 79549

4. Well Location
 Unit Letter H : 2245 feet from the North line and 660 feet from the East line
 Section 32 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. Circulate well with 300 bbls of 9.5 #/gal cut brine to load well. NDWH, NUBOP. POOH with 425 jts of 2 7/8" tubing. RU wireline and RIH with gauge ring to ± 13,050'. If no tight spots are encountered, RIH with 5 1/2" CIBP to ± 13,040'. Plug must be set approximately 100' from top perforation at 13,138'. Dump bail 35' of cement on top of plug. RD wireline. *within*
- Top off well with 9.5 #/gal cut bring. RU pump truck on 5 1/2" casing with chart recorder, open all casing head valves and test casing to 500 psi for 30 minutes. Pressure must not drop more than 50 psi over the length of the test and no flow or pressure should be observed on surface or intermediate casing. Retest if necessary and report results to OCD if representative not present to witness. *open all bradenhead valves*
- If test is successful bleed off pressure and RD pump truck. RIH with tubing to ± 12,900'. ND BOP, NUWH, shut well in and RDMOPU. *3YR T/A status if passing.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jordan Owens* TITLE ENGINEER DATE 05/09/2015

Type or print name Jordan Owens E-mail address: owensj@cmlxp.com PHONE: 325-573-0750

APPROVED BY: *Nancy Whitaker* TITLE Petroleum Engr. Specialist DATE 05/09/2016

MAY 10 2016