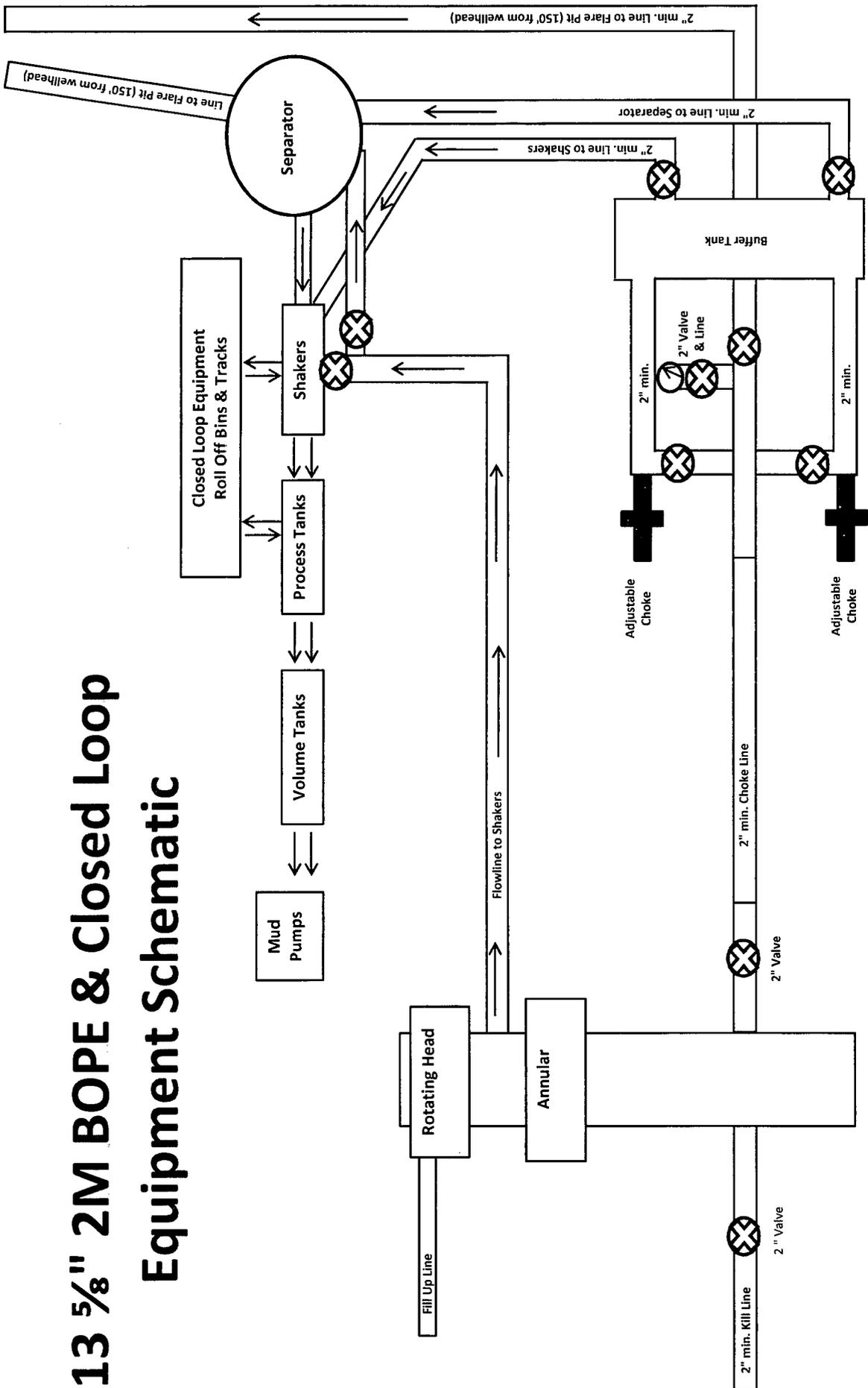


13 5/8" 2M BOPE & Closed Loop

Equipment Schematic



HOBBS COO
MAY 05 2016
RECEIVED

EXHIBIT "2"
Paduca 7/6 B2ED Fed Com #2H

11" 5M BOPE & Closed Loop Equipment Schematic

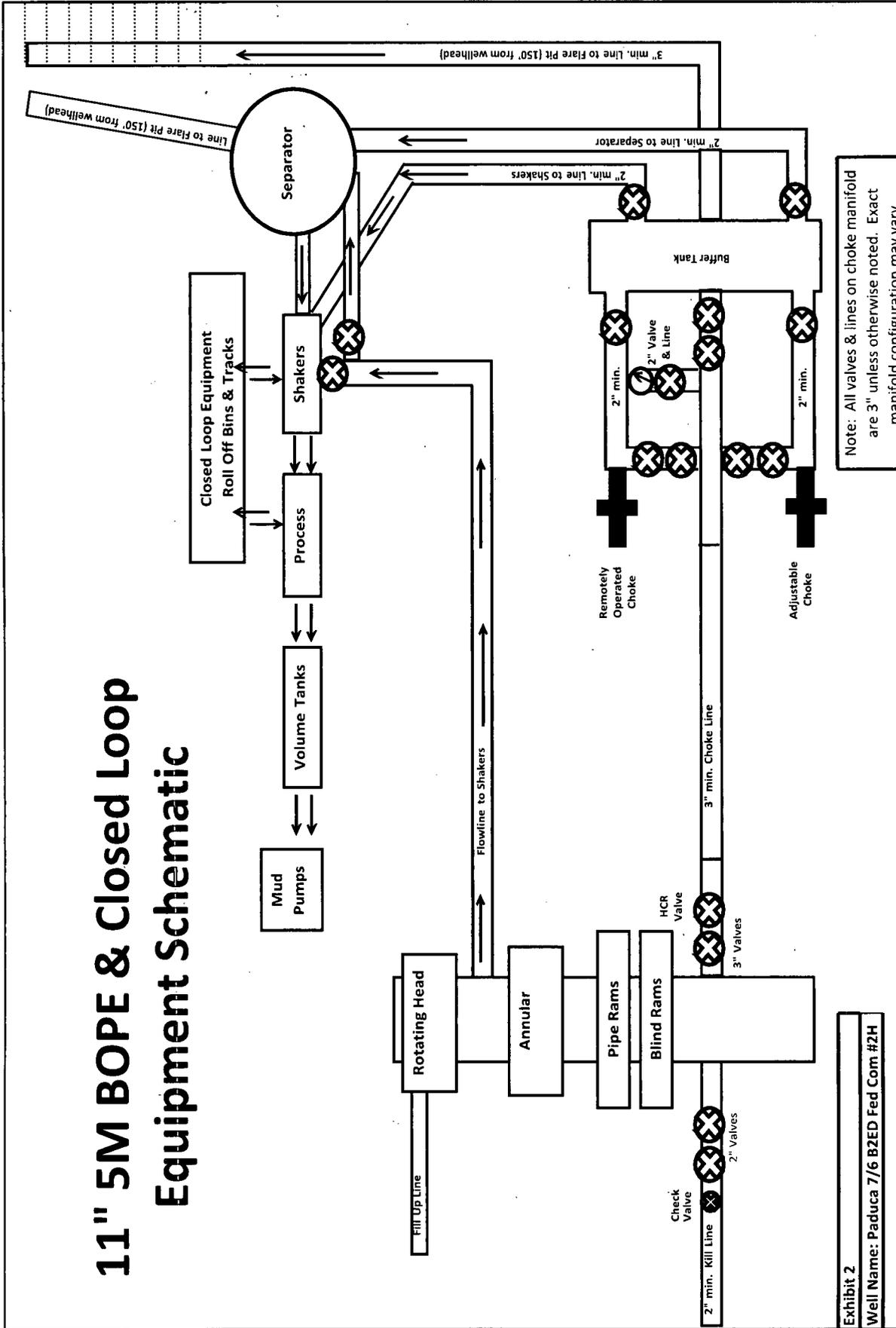


Exhibit 2
Well Name: Paduca 7/6 B2ED Fed Com #2H



GATES E & S NORTH AMERICA, INC.
 134 44TH STREET
 CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description: 10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Production:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :	<i>Justin Cropper</i>	Signature :	<i>[Signature]</i>

Form PTC - 01 Rev.02



60 MIN.

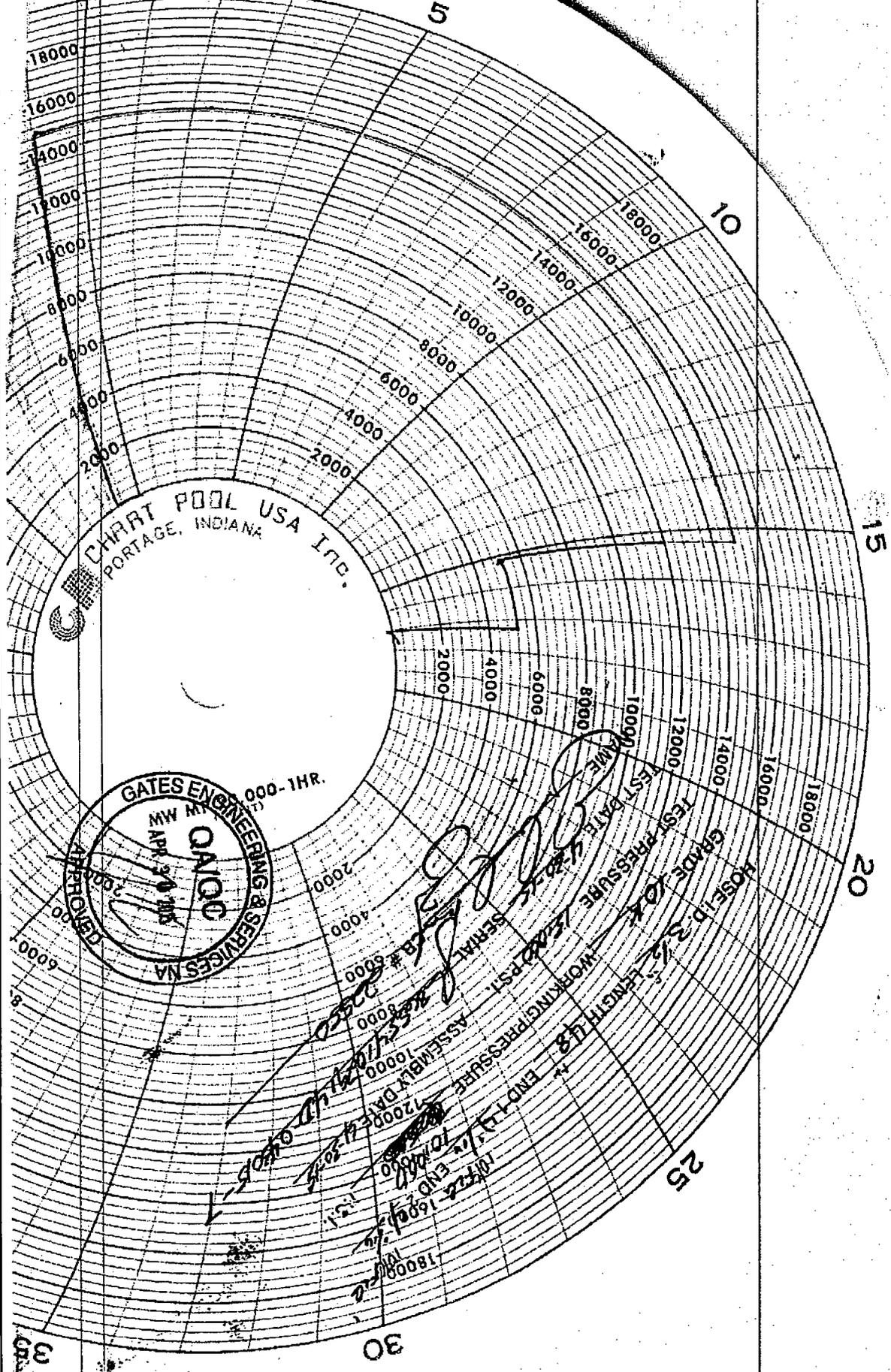


CHART POOL USA INC.
 PORTAGE, INDIANA

GATES ENGINEERING & SERVICES NA
 MW 1000-1HR.
 APR 30 1988
 CAICD

ASSEMBLY PRESSURE 10000
 END DATE 4/30/88
 END 12000
 END 10000
 END 8000
 END 6000
 END 4000
 END 2000
 WORKING PRESSURE 15000
 END DATE 4/30/88
 END 12000
 END 10000
 END 8000
 END 6000
 END 4000
 END 2000
 END DATE 4/30/88
 END 12000
 END 10000
 END 8000
 END 6000
 END 4000
 END 2000

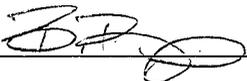
Mewbourne Oil Company

PO Box 5270
Hobbs, NM 88241
(575) 393-5905

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 22 day of JAN, 2016.

Name: Robin Terrell

Signature:  For PT

Position Title: Hobbs District Manager

Address: PO Box 5270, Hobbs NM 88241

Telephone: 575-393-5905

E-mail: rterrell@mewbourne.com

MEWBOURNE OIL COMPANY
 P O BOX 7698
 TYLER TX 75711 7698

No. 230972

(903)561-2900

INVOICE DATE	INVOICE NUMBER	DESCRIPTION	VOUCHER	AMOUNT
10/01/15	OWED-10/15	ADDITIONAL AMOUNT OWED FOR NEW APD FEE AMOUNT FOR PADUCA 7/6 B2ED FED COM #2H 2455' FNL & 660' FWL, SEC 7, T26S, R32E, LEA CO., NM	1510230972	3000.00
BUREAU OF LAND MANAGEMENT			TOTAL	3,000.00

THIS CHECK IS VOID WITHOUT A BLUE AND GREEN BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT AN ANGLE TO VIEW

Frost National Bank
 San Antonio, Texas 78204

MEWBOURNE OIL COMPANY
 P O BOX 7698
 TYLER TX 75711 7698

No. 230972
 30-9/1140

*****3,000 DOLLARS AND *****0 CENTS*****

DATE	PAY THIS AMOUNT
10/01/15	*****3,000.00

PAY TO THE ORDER OF BUREAU OF LAND MANAGEMENT
 620 E. GREENE ST
 CARLSBAD NM 88220

J. Joe Buckley

BORDER CONTAINS MICROPRINTING

230972 114000093 010511722

MEWBOURNE OIL COMPANY
 P O BOX 7698
 TYLER TX 75711 7698

No. 230941

(903)561-2900

INVOICE DATE	INVOICE NUMBER	DESCRIPTION	VOUCHER	AMOUNT
09/29/15	FILING.FEE-9/29/15.E	APD APPLICATION FEE FOR PADUCA 7/6 B2ED FED COM #2H 2455'FNL & 660'FWL,SECTION 7- T26S-R32E,LEA CO.,NM.	1509230941	6500.00
BUREAU OF LAND MANAGEMENT			TOTAL	6,500.00

THIS CHECK IS VOID WITHOUT A BLUE AND GREEN BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT AN ANGLE TO VIEW.

Frost National Bank

San Antonio, Texas

MEWBOURNE OIL COMPANY

P O BOX 7698

TYLER TX 75711 7698

No. 230941

30-9/1140

*****6,500 DOLLARS AND *****0 CENTS

DATE	PAY THIS AMOUNT
9/29/15	*****6,500.00

PAY TO THE
 ORDER OF BUREAU OF LAND MANAGEMENT
 620 EAST GREENE STREET
 CARLSBAD NM 88220

J. Joe Buckley

BORDER CONTAINS MICROPRINTING



⑈ 230941 ⑈ ⑆ 114000093 ⑆ 010511722 ⑈

Form NM 8140-9
(March 2008)
United States Department of the Interior
Bureau of Land Management
New Mexico State Office

Permian Basin Cultural Resource Mitigation Fund

The company shown below has agreed to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with their project. This form verifies that the company has elected to have the Bureau of Land Management (BLM) follow the procedures specified within the Memorandum of Agreement (MOA) concerning improved strategies for managing historic properties within the Permian Basin, New Mexico, for the undertaking rather than the Protocol to meet the agency's Section 106 obligations.

Company Name: Mewbourne Oil Company

Address: PO Box 5270

Hobbs, NM 88241

Project description:

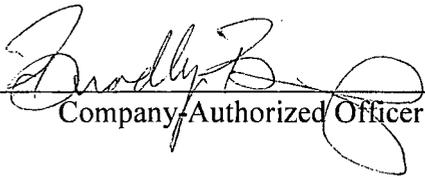
Location & lease road for Paduca 7/6 B2ED Fed Com #2H

T. 7, R. 26S, Section 32E NMPM, Lea County, New Mexico

Amount of contribution: \$ 1,599.00

Provisions of the MOA:

- A. No new Class III inventories are required of industry within the Project Area for those projects where industry elects to contribute to the mitigation fund.
- B. The amount of funds contributed was derived from the rate schedule established within Appendix B of the MOA. The amount of the funding contribution acknowledged on this form reflects those rates.
- C. The BLM will utilize the funding to carry out a program of mitigation at high-priority sites whose study is needed to answer key questions identified within the Regional Research Design.
- D. Donating to the fund is voluntary. Industry acknowledges that it is aware it has the right to pay for Class III survey rather than contributing to the mitigation fund, and that it must avoid or fund data recovery at those sites already recorded that are eligible for nomination to the National Register or whose eligibility is unknown and that any such payments are independent of the mitigation funds established by this MOA.
- E. Previously recorded archeological sites determined eligible for nomination to the National Register or whose eligibility remains undetermined must be avoided or mitigated.
- F. If any skeletal remains that might be human or funerary objects are discovered by any activities, the land-use applicant will cease activities in the area of discovery, protect the remains, and notify the BLM within 24 hours. The BLM will determine the appropriate treatment of the remains in consultation with culturally affiliated Indian Tribe(s) and lineal descendents. Applicants will be required to pay for treatment of the cultural items independent and outside of the mitigation fund.



Company Authorized Officer

1-22-16
Date

BLM-Authorized Officer

Date