



## BLM Sundry Notice – 3160-5

### South Justis Unit # F-21

Type Submission: Notice of Intent

Type Of Action RTP in Blinebry & Isolate Tubb and Drinkard below CIBP

Estimated Start Date: 3/10/12

#### Box 13 : Describe Proposed or Completed Operations:

1. MIRU pulling unit. Install 2000# min rated BOP. Set vertical swab tank.
2. RIH w/ 6.250" bit, DC's and 2 7/8" tubing. RU reverse unit and power swivel. Drillout 35' of cement at 4915' and CIBP at 4950'. Lower bit to 6000' to drift casing and cleanout. POH.
3. RU wireline. Run GR/CCL log from 4500'-6000'. Set wireline-set CIBP at 5630'. Spot 10' Class C cmt plug on CIBP using wireline dump bailer. Blinebry perfs left exposed above bridge plug are 4980'-5587' . Perfs isolated below bridge plug in the Tubb and Drinkard are at 5654'-5940'.
4. RIH w/ production equipment. Hydrotest tbg in hole to 5000#. Set btm tubing at 5580' , SN at 5550' , and TAC at 4900'. Pumping system designed for 250 BFPD (@100 % PE)
5. Install and flange up wellhead. Start well pumping. RDMO pulling unit.

Perfs Left Above CIBP- 4980'-5587' - Blinebry

Perfs Left Below CIBP- 5654'-5940' - Tubb & Drinkard

# WELLBORE SCHEMATIC

## South Justis Unit F #21

(Originally -Tidewater Oil Co-A.B.Coates C #12)

1980' FSL & 1650' FWL (K)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11734

KB-3087', GL-3071.5', KB Corr 15.5'

Spudded 06/07/58

Completed 07/16/58

TOC @ 90' by TS.

17-1/2" Hole.  
13-3/8" casing @ 542'.  
Set w/550 sxs cmt. Circ.

TOC @ 1880' by TS

12-1/4" Hole.  
9-5/8" casing @ 3348'.  
Set w/1200 sxs cmt.

CURRENT WB SKETCH

DV tool @ 5504'

PBTD @ 4915'  
CI BP @ 4950' w/ 35' cmt  
Blinbry-Tubb/Drinkard  
Perfs @ 4980' to 5940'.

PBD @ 6470'.  
CIBP @ 6520'.w/ 50' cmt

Model D Pkr @ 6597'  
Fusselman Perfs @ 6652' to 6702'

CIBP @ 6735'

Fusselman Perfs @ 6742' to 6787'

CIBP @ 6813' w/10' cmt  
Fussleman Perfs @ 6827' to 6857'

CIBP @ 6888' w/10' cmt  
Fusselman Perfs @ 6930' to 6975'

8-3/4" hole.  
7" 23# csg @ 7137' w/850 sxs cmt.

TD @ 7137'.

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PROPOSED SKETCH AFTER  
 RETURNING TO PRODUCTION

DV tool @ 5504'

Blinebry  
 Perfs @ 4980' to 5587'

CIBP +/- 5630' w/ 10' cmt  
 Tubb/Drinkard  
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