

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24084
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒ X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name H. T. MATTERN NCT-B
4. Well Location DATUM Y- LAT 32. X-LONG -103. Unit Letter N : 660 feet from the NORTH line and 1820 feet from the WEST line Section 30 Township 21-S Range 37-E NMPM County LEA		8. Well Number 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,507' GL		9. OGRID Number 4323
		10. Pool name or Wildcat BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. 8 5/8" 24# @ 1,240' TOC SURF, 5 1/2" 14 & 17# @ 5,870' TOC 1,560' 4" LINER FROM 5,749'-6,819', PERFS 3,678'-3,982'. CIBP's @ 5,701', 5,435' W/ 35' CMT. @ 3625'

AS EARLY AS MAY 16, 2016 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. RIH PULL RCIBP @ 515'.

RIH CIR W/ SALT GEL. MIX & SPOT 150 SX CL "C" CMT FROM 3,606'-2,400', WOC & TAG. TEST (QUEEN, 7 RIVERS, YATES, B. SALT)

Test CSG.

PERF & CIR 95 SX CL "C" CEMENT FROM 1,300-1,000', WOC & TAG. (SHOE, T. SALT, ANHY)

PERF & CIR 100 SX CL "C" CEMENT FROM 300' BACK TO SURFACE.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05 / 03 / 16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

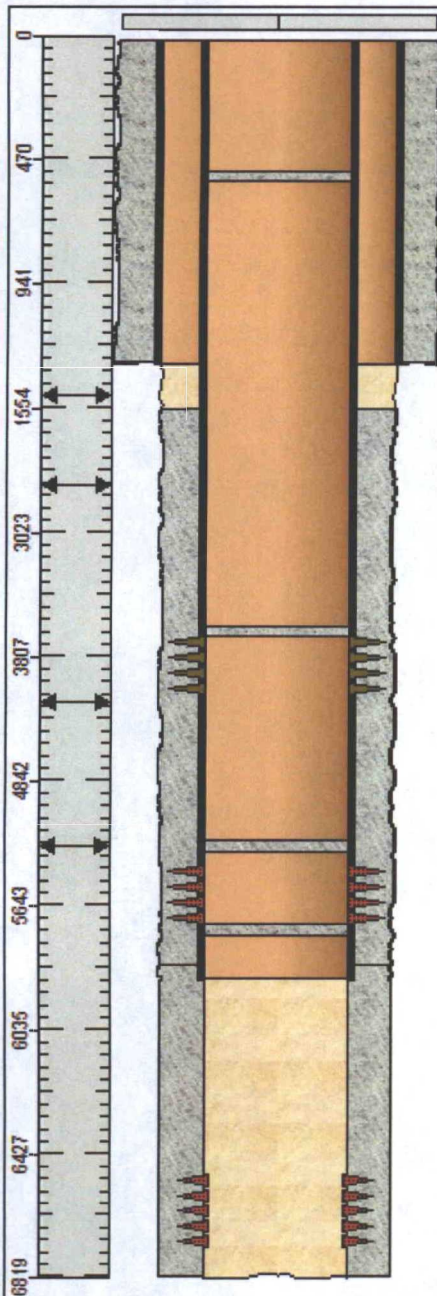
APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 05/10/2016

Conditions of Approval (if any):

MAY 11 2016



Chevron U.S.A. Inc. Wellbore Diagram : MATB



Production Casing (Top-Bottom Depth) Desc

- @(511-512) Plug - Sand on Top of Bridge Plug - Bare
- @(512-515) Retrieveable Bridge Plug (Unknown Size) - Bare
- @(3606-3609) Retrieveable Bridge Plug (Unknown Size) - Bare
- @(3678-3982) Perforations - Open Grayburg
- @(5400-5435) Plug Back-Cement on Top of Bridge Plug
- @(5514-5690) Perforations - Isolated Blinbry
- @(5701-5704) Bridge Plug Cast Iron 5.500"
- @(11-5870) K-55 5.500 OD/ 14.00# Unknown Thread 5.012 ID 4.1
- @(1240-5870) Wellbore Hole OD- 7.8750
- @(1560-5870) Cement
- @(3678-6696) Producing Interval (Completion) - Bare
- @(6491-6696) Perforations - Isolated Drinkard
- @(5870-6819) Wellbore Hole OD- 4.7500
- @(5830-6820) Cement

Surface Casing (Top-Bottom Depth) Desc

- @(11-1240) Cement
- @(11-1240) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.1
- @(11-1240) Wellbore Hole OD-11.0000 - N/A