Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-05701 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	in Brazes Pd. Artec NM 87410		STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, NM 8/303		6. State Oil & Gas Lease No. B2461
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT", FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 64
2. Name of Operator OXY USA WTP LP		Y 0 9 2016	9. OGRID Number 192463
3. Address of Operator	1117	0 0 2010	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77	210 RF	CEIVED	EUMONT YATES 7R QN
4. Well Location			
Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line			
Section 27 Township 19S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3614'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
OTHER:		☑ Location is re	andy for OCD inequation after P&A
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
▼ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location has been cleared or the location of the location of the location of the location has been cleared or the location of the loca			
other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 4-27-16			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: Wash Whitaken TITLE P.E.S. DATE 05/11/2016			
Conditions of Approval (if any):			