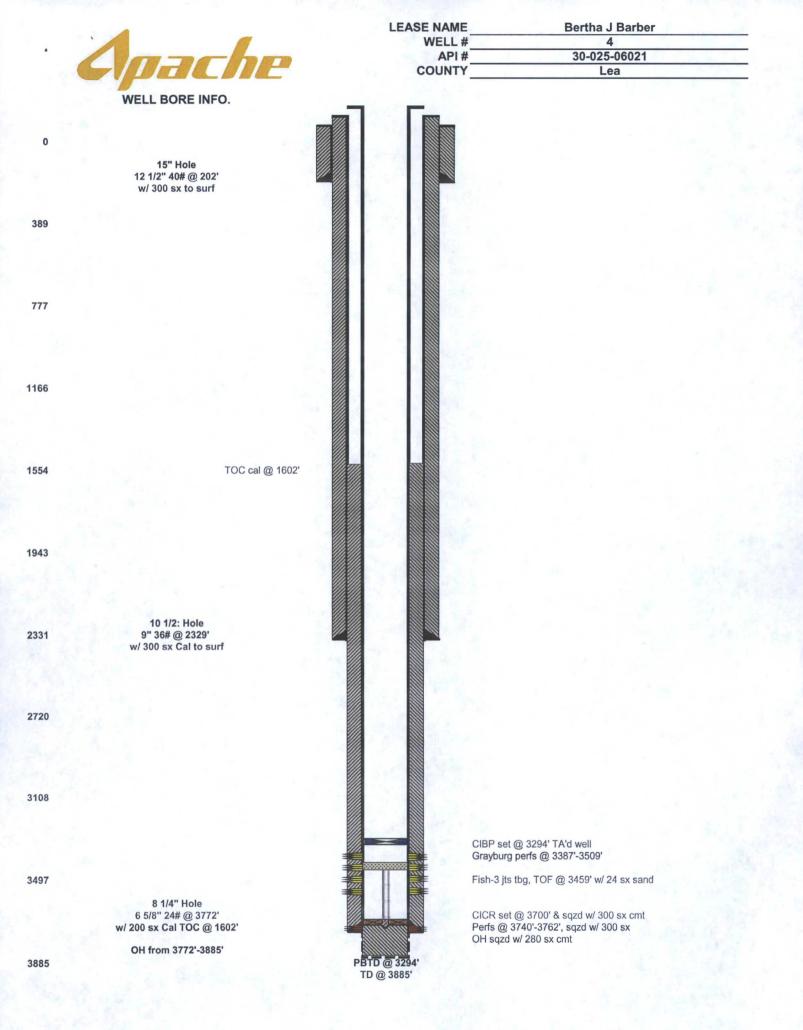
Submit 1 Copy To Appropriate District Office	State of N	ow Movies					Form C	
District	State of New Mexico Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240	chergy, minerals and Natural Resources			30-025-06021				/
strict II OIL CONSERVATION DIVISION 1 A. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease					
Disrtict III	<u>п</u>							
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	1 87410 1220 South St. Francis Dr. Santa Fe, NM 87505			6. State Oil & Gas Lease NO.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa r e,	14101 07 505						
SUNDRY NOTICES AND		115	-	7 1 0000	Name or U	nit Agroom	ont Nom	
(DO NOT USE THIS FORM FOR PROPOSALS			BACK TO	7. Lease				e /
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM G 101) FOR SUCH					Bertha J Barber 🗸			
PROPOSALS.)		MAY 1	2016	8. Well N	lumber			~
1. Type of Well: Oil Well Gas Well 2. Name of Operator	Other	WALT	.en	9. OGRI) Numer	4		/
Apache Co	orporation 🗸	-EC	EIVED	0.00111		873		/
3. Address of Operator		n-	72.8	10. Pool				
303 Veterans Airpark Lane, S 4. Well Location	Ste. 3000, Midland,	TX 79705			Eunice Mo	nument C	3/SA	
Unit Letter D :	330 feet from the	Ν	line and	990	feet from th	w	line	/
Section 8 To	wnship 20S	Range	37E	NMPM	Lea	County		V
11. Elev	vation (Show whether I		GR, etc.)					
	35	566' GR						
12. Check Approp	priate Box To Indicat	e Nature of	Notice, Re	port, or C	ther Data			
			DEMEDIAL		QUENT DE	BODT OF	~	/
=	LUG AND ABANDON HANGE PLANS		REMEDIAL			Г ТО РА	th	•
	ULTIPLE COMPL	Image: Construction	CASING/CE		DB P&	ANR _	-	
DOWNHOLE COMMINGLE			ALTERING	CASING	P8	A R		
071170		-	P AND A					
OTHER: 13. Describe proposed or completed operation	ons (Clearly state all r	ertinent deta	OTHER:	nertinent	dates inclu	dina estima	tod date	of
starting any proposed work.) SEE RULE 1103.								
Apache Corporation proposes to P&A th	e above mentioned	well by th	e attached	procedu	ire. A clos	sed loon s	system	will
be used for all fluids from							Jetein	
			CD 24 HOU		R TO BEG	INNING		
Spud Date:		PLUGGING	OPERATI	ONS				
I hereby certify that the information above is true and c	complete to the best of my	knowledge ar	nd belief					
1		Knowledge al						
SIGNATURE	Juls TITLE	Sr. Recl	amation Fo	oreman	DATE	5/	/6/16	
								12
Type or print name Guinn Burl	E-mail add.	guinn.burk	(s@apache	corp.com	PHONE:	432-5	56-914	3
For State Use Only	JI D	hal	E. C.	a tot	L	05/1	1/2.	11
APPROVED BY:	ATAM TITLE PE	erro leum	Engr. Sp	Jeciality	DATE	0211	1120	16
Conditions of Approval (if any):							1.	
						MAY 1	2 2016	

N



		LEASE NAME WELL #	Bertha J Barber
	Apache	API #	30-025-06021 Lea
	WELL BORE INFO.		PROPOSED PROCEDURE
0			
	15" Hole 12 1/2" 40# @ 202' w/ 300 sx to surf		H & perf @ 252' & sqz 150 sx Class "C" cmt from surf. Attempt to CIRC 6 5/8" & 9" to surf. (Surf
389			Water Board)
777			
	*		1140'
1166	Mud laden Fluid		/
1100	* Mud laden Fluid Detween plugs.	3. PU	H & perf @ 1206' & sqz 90 sx Class "C' cmt from 106' WOC/TAG (Top of Salt)
1554	TOC cal @ 1602'		
1943		Za.	Pressure test cag.
	10 1/2: Hole		
2331	9" 36# @ 2329' w/ 300 sx Cal to surf		1 & perf 2379' & attempt to sqz 85 sx Class "C" m 2379'-2145' WOC/TAG (Inter Shoe & Base of
		Salt)	
2720			
3108			U P&A rig, RIH w/ tbg & verify CIBP @ 3294', v/ MLF & spot 25 sx Class "C" cmt from 3294'-
			(CIBP over fish)
			et @ 3294' TA'd well g perfs @ 3387'-3509'
3497			s tbg, TOF @ 3459' w/ 24 sx sand
	8 1/4" Hole 6 5/8" 24# @ 3772'	CICR of	et @ 3700' & sqzd w/ 300 sx cmt
	w/ 200 sx Cal TOC @ 1602'	Perfs @	1 3740'-3762', sqzd w/ 300 sx chit d w/ 280 sx cmt
3885	OH from 3772'-3885'	0 @ 3294'	
	TD	@ 3885'	