Form 316	0-4					N	MOCE)			
(August 2							Hobbs		1		
					NITED STATE	0	100000			FORM AF	PPROVED
					IENT OF THE					OMB NO. Expires: July	
	v	VELL			RECOMPLET		AND LOG		5. Lease S	erial No.	
									NMLC06		
 а. Туре о b. Туре о 	f Well f Completio	on:		Gas Wel	er Dry Deepen	Other Plug Back Di	ff. Resvr.,			Allottee or T	ribe Name Name and No.
	60		Other:							ame and Well	
in the second	f Operator LFORD C	IL CO	MPANY						LUSK FE	DERAL #A-1	
8. Address	203 W WA	LL ST, S	TE 200, MID	LAND, TX 79701		(432) 68	No. (include area co 2-9784		9. AFI We 30-025-21		luna
. Locatio	n of Well (Report l	ocation cle	early and in acc	ordance with Federa	l requirements)*	HOBBS	00	10. Field a	nd Pool or Exp	loratory 1 105
At surfa	ce 1980' F	SL &	1980' FEI	_			100	OCD	11. Sec., T	., R., M., on Bl	
	1.1						JAN 2 5	2016	Survey	or Area SEC 20	0 T19S R32E
At top p	od. interva	reporte	d below			L	RECEIVED	2010	12. County	or Parish	13. State
At total	lenth						LIVED		LEA COU	NTY	NM
4. Date S			15.	Date T.D. Read	hed	16. Date Com			17. Elevati	ons (DF, RKB	, RT, GL)*
18. Total I	Depth: M	D 716	5'	19	Plug Back T.D.: M	D & A		od. Bridge Plug	Set: MD		
	T	VD 716	55'		Т	VD 6472'	100		TVD	Yes (Submit a	mahain)
1. Type	siectric & O	ther Mee	nanical Lo	gs Run (Submit	copy of each)		Was D	ell cored? ST run?	No	Yes (Submit r	report)
23. Casing	and Liner	Record	(Report a	ll strings set in v	vell)		Direct	ional Survey?	No C	Yes (Submit o	copy)
Hole Size			Wt. (#41.)	1	1	Stage Cementer	No. of Sks. &	Slurry V		nent Top*	Amount Pulled
7 1/2"	13 3/8"	0	2	0	822'	Depth	Type of Cement 1180	(BBL	SURF		
12 1/4"	8 5/8"	4	47 & 53.5	5 0	4226'		2365		SURF		
7/8"	5 1/2"		15.5#	0	7165'		500		SURF	ACE	
11.72										-	
-											
4. Tubing		1		1		1				L_	
Size 3/8"	Depth	Set (MI	D) Pack	ter Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Dept	h Set (MD)	Packer Depth (MD)
	ing Interval					26. Perforation	and the second se				
) YATES	Formatio	on		Тор	Bottom	Perforated In 2598' - 2612'	terval	Size	No. Holes	OPEN	Perf. Status
)		-				2634' - 2642'			2	OPEN	
/		1				2649' * 2656'			8	OPEN	11. 11.
											the second s
;)))							the local data and the local dat				
2))) 7. Acid, F	racture, Tre Depth Inter		Cement So	queeze, etc.		A	Amount and Type of	Material			
") ") 7. Acid, F	Depth Inter				GALS OF FRAC		Amount and Type of BS OF FRAC SA	and the second se			
5) 7. Acid, F 598' - 265 598' - 265	Depth Inter 56'		FF	RAC - 58,758 CIDIZE W/ 1,5	00 GALS OF HC	FLUID & 45,700 L L ACID		and the second se			
5) 7. Acid, F 598' - 265 598' - 265	Depth Inter 56'		FF	RAC - 58,758 CIDIZE W/ 1,5	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	FLUID & 45,700 L L ACID		and the second se	Λ		
2) 7. Acid, F 598' - 263 598' - 263 598' - 263	Depth Inter 56'	val	FF	RAC - 58,758 CIDIZE W/ 1,5	00 GALS OF HC	FLUID & 45,700 L L ACID		and the second se	Λ		
7. Acid, F 598' - 263 598' - 263 598' - 263 598' - 263 500' 8. Product ate First	Depth Inter 56' 56' ion - Interva	al A Hours	FF A(S(RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/	Gas Wa	FLUID & 45,700 L _ ACID NT (1000 SXS) iter Oil Grav	BS OF FRAC SA	ND	ion Method		
) 7. Acid, F 598' - 263 598' - 263 598' - 263 500' 3. Product ate First oduced	Depth Inter 56' 56' ion - Interva Test Date	al A Hours Tested	FF	RAC - 58,758 CIDIZE W/ 1,8 QUEEZED W/ Oil BBL	Gas Wa MCF BB	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF	BS OF FRAC SA	Produc PUME	ING UNIT		
) 988' - 269 988' - 269 988' - 269 989' - 269 998' - 269 900' - 269 -	Depth Inter 56' 56' ion - Interva	al A Hours Tested 24	FF A(S(RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ Cill BBL 75	Gas Wa	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6	BS OF FRAC SA	Produc) FOR A	ECORDI //
) 598' - 265 598' - 265 598' - 265 500' . Product te First oduced 1/11/15 toke	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg.	al A Hours Tested 24	Test Produc	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ Cill BBL 75	Gas Wa MCF BB 15 32	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6 tter Gas/Oil	IBS OF FRAC SA ity Gas I Gravity	Produc) FOR	RECORD
)) 7. Acid, F 598' - 263 598' - 263 500' 4. Product ate First oduced 1/11/15 noke ze	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg. SI	al A Hours Tested 24 Csg. Press.	Test Produce 24 Hr.	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ Cill BBL 75 Oil	00 GALS OF HC CLASS C CEME Gas Wa MCF BB 15 32 Gas Wa	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6 tter Gas/Oil	IBS OF FRAC SA ity Gas I Gravity	Produc		FOR	REORD
)) 7. Acid, F 598' - 26: 598' - 26: 500' 4. Product ate First oduced 1/11/15 noke ze a. Product	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg. SI tion - Interv	al A Hours Tested 24 Csg. Press.	Test Produce 24 Hr. Rate	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ ction BBL 75 Oil BBL	Gas Wa MCF BB MCF BB MCF BB	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6 tter Gas/Oil L Ratio	ity Gas Pl Gravity Well Stat	Produc PUME us) FOR (1)	ECORD 6
)) 7. Acid, F 598' - 263 598' - 263 500' 3. Product ate First oduced 1/11/15 noke ze a. Produce ate First	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg. SI tion - Interv	al A Hours Tested 24 Csg. Press.	Test Produce 24 Hr.	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ ction BBL 75 Oil BBL Oil	00 GALS OF HC CLASS C CEME Gas Wa MCF BB 15 32 Gas Wa	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6 tter Gas/Oil L Ratio	IBS OF FRAC SA ity Gas 1 Gravity Well Stat ity Gas	Produce PUME ACC Product	ING UNIT CEPTEL JAN	0/10	IN M
)) 7. Acid, F 598' - 263 598' - 263 500' 3. Product ate First oduced 1/11/15 noke ze	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg. SI tion - Interv	al A Hours Tested 24 Csg. Press. Tested	Test	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ Ction BBL 75 Oil BBL Oil	OO GALS OF HC CLASS C CEME Gas Wa MCF BB 15 32 Gas Wa MCF BB Gas Wa	FLUID & 45,700 L ACID NT (1000 SXS) Atter Oil Grav L Corr. AP 32.6 ter Gas/Oil L Ratio ter Oil Grav L Corr. AP	ity Gas Well Stat	Produce PUME AC	ING UNIT CEPTEL JAN on Method		AMENT W
)) 7. Acid, F 598' - 263 598' - 263 598' - 263 500' . Product ate First oduced a. Produc ate First oduced ate First oduced boke ze	Depth Inter 56' 56' Test Date 11/16/15 Tbg. Press. Flwg. SI tion - Interv Test Date	al A Hours Tested 24 Csg. Press. Tested	Test Test Produce Test	RAC - 58,758 CIDIZE W/ 1,5 QUEEZED W/ Ction BBL 75 Oil BBL Oil BBL	OO GALS OF HC CLASS C CEME Gas MCF BB 15 32 Gas MCF BB Gas MCF BB	FLUID & 45,700 L ACID NT (1000 SXS) tter Oil Grav L Corr. AF 32.6 tter Gas/Oil L Ratio	ity Gas Pl Gravity Well Stat I Gravity	Produce PUME AC	ING UNIT CEPTEL JAN on Method	0/10	AMENT W

MAY 1 2 2016

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Produ	uction - Inte	rval D		1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

31. Formation (Log) Markers

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Description	Тор	Bottom			Top Meas. Depth	
Formation			Descriptions, Contents, etc.	Name		
ANHYDRITE	748	955				
SALT	955					
SEVEN RIVERS	2900	4520				
DELAWARE	4520	7170				
BONE SPRING	7170	10408				
WOLFCAMP	10408	11300				
STRAWN	11300	11550				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a ch	eck in the appropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached informat Name (please print) Dracus Share Signature	ion is complete and correct as <u>ufficient</u> Titl Dat	· CFO	ble records (see attached instructions)*	_
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 false, fictitious or fraudulent statements or representations as			ly to make to any department or agency of th	e United States any
(Continued on page 3)			1	(Form 3160-4, page 2)