

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**COPY**

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address SHACKELFORD OIL COMPANY 203 W WALL ST, STE 200 MIDLAND, TX 79701		<sup>2</sup> OGRID Number 20595
		<sup>3</sup> Reason for Filing Code/ Effective Date RC - 11/11/2015
<sup>4</sup> API Number 30 - 025-21488	<sup>5</sup> Pool Name Lusk Delaware, West <b>YATES, EAST</b>	<sup>6</sup> Pool Code <del>41540</del> <b>41750</b>
<sup>7</sup> Property Code	<sup>8</sup> Property Name Lusk Federal #A-10 (Formally Lusk West Delaware Unit #10)	<sup>9</sup> Well Number A-10

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
J	20	19S	32E		1980'	Line FSL	1980	FEL	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	11/11/2015			

**III. Oil and Gas Transporters**

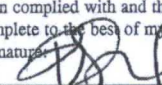
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
21778	Sunoco, Inc R&M P.O. Box 2039 Tulsa, OK	O
180055	DCP Midstream 10 Desta Dr, Ste 400 W. Midland, TX 79705	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
9/28/2015	11/11/2015 ✓	7165'	6472'	2598'-2656' ✓	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	822'	1180 ✓		
12 1/4"	8 5/8"	4226'	2365 ✓		
7 7/8"	5 1/2"	7165'	500 ✓		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
11/11/2015		11/16/2015	24 Hrs		45
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	75 ✓	32 ✓	15 ✓	Pumping Unit	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 

Printed name:  
Brady Shackelford

Title:  
CFO

E-mail Address:  
bradyshackelford@sbcglobal.net

Date:  
12/1/2015

Phone:  
(432) 682-9784

OIL CONSERVATION DIVISION

Approved by:

  
Title: **Petroleum Engineer**

Approval Date:

**09/12/16**