

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

|                                               |                                   |
|-----------------------------------------------|-----------------------------------|
| Operator Name<br><b>LINN OPERATING</b>        | API Number<br><b>30-025-01440</b> |
| Property Name<br><b>CAPROCK-MALTAMAR-UNIT</b> | Well No.<br><b>5</b>              |

| Surface Location     |                      |                        |                     |                         |                      |                          |                      |                      |  |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|--|
| UL - Lot<br><b>B</b> | Section<br><b>17</b> | Township<br><b>17S</b> | Range<br><b>33E</b> | Feet from<br><b>660</b> | N/S Line<br><b>N</b> | Feet From<br><b>1980</b> | E/W Line<br><b>E</b> | County<br><b>Lea</b> |  |

| Well Status             |           |     |                      |            |                       |     |     |                        |                        |
|-------------------------|-----------|-----|----------------------|------------|-----------------------|-----|-----|------------------------|------------------------|
| TA'D WELL<br><b>YES</b> | <b>NO</b> | YES | SHUT-IN<br><b>NO</b> | <b>INJ</b> | INJECTOR<br><b>NO</b> | SWD | OIL | PRODUCER<br><b>GAS</b> | DATE<br><b>5/12/16</b> |

**OBSERVED DATA**

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing      |
|----------------------|------------|--------------|--------------|-------------|----------------|
| Pressure             | <b>Ø</b>   | <b>NA</b>    | <b>NA</b>    | <b>Ø</b>    | <b>2500</b>    |
| Flow Characteristics |            |              |              |             |                |
| Puff                 | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | CO2 <b>—</b>   |
| Steady flow          | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | WTR <b>X</b>   |
| Surges               | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | GAS <b>—</b>   |
| Down to nothing      | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | Type of Fluid  |
| Gas or Oil           | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | Injected for   |
| Water                | <b>Y/N</b> | <b>Y/N</b>   | <b>Y/N</b>   | <b>Y/N</b>  | Water flood if |
|                      |            |              |              |             | applies.       |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                         |                              |
|-----------------------------------------|------------------------------|
| Signature: <b>Eddie J. Jaramillo</b>    | OIL CONSERVATION DIVISION    |
| Printed name: <b>Eddie J. Jaramillo</b> | Entered into RBDMS           |
| Title: <b>PRODUCTION SPECIALIST</b>     | Re-test                      |
| E-mail Address:                         |                              |
| Date: <b>5/12/16</b>                    | Phone: <b>(575) 370-9686</b> |
| Witness: <b>[Signature]</b>             |                              |

INSTRUCTIONS ON BACK OF THIS FORM

MAY 12 2016