

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11664	✓
5. Indicate Type of Lease STATE ☐ FEE ☒	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name B M JUSTIS "A"	✓
8. Well Number 006	✓
9. OGRID Number 002175	✓
10. Pool name or Wildcat Tensill Yates 7 Rvrs.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BETTIS, BOYLE & STOVALL ✓

3. Address of Operator
P.O BOX 1240, GRAHAM, TX 76450

4. Well Location

Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line
Section 20 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3057 DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

B M JUSTIS "A" #6 12-3/4", 40# @ 121' CIRC TO SURFACE - 8-5/8" SURFACE CSG, 28# @ 1181' CMT W/ 60 SX
7", 20# @ 3056' CMT W/ 100 SX - 5-1/2" LINER FROM 3040-3310' CMT W/ 25 SX
C.I.B.P. @ 2840'

- 1) M.I.R.U. P.U.
- 3) R.U. WIRELINE & PERF FROM 2790'-2835' - R.D. WIRELINE
- 4) R.I.H. W/ 7" PKR & SET @ +/- 2750' - SWAB WELL DOWN - R.U. & ACIDIZE W/ 1000 GAL 15 % NEFE
- 5) SWAB WELL DOWN - CHECK FLUID ENTRY
- 6) FRAC WELL - DEPENDS ON FLUID ENTRY
- 7) SWAB TEST WELL
- 8) HOOK UP TO PUMPING UNIT & TEST

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Berend TITLE Regulatory Analyst DATE 04/18/16

Type or print name Kyle Berend E-mail address: kberend@bbsoil.com PHONE: 940-549-0780

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/13/16

Conditions of Approval (if any):

dy

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

SIMULTANEOUS



Gamma Ray-Neutron

COUNTY Lea
FIELD or
LOCATION Langlie-Mattix
WELL Justis # 6
30-025-11664
COMPANY Leonard Oil Co.

COMPANY LEONARD OIL CO.

file copy

WELL JUSTIS # 6

FIELD LANGLIE-MATTIX

LOCATION SEC. 20-25S-37E

COUNTY LEA

STATE NEW MEXICO

Location of Well

330' f-S&E/L
Sec. 20-25S-37E
2310' FN
330' FE

GRN

Elevation: D.F.: 3057

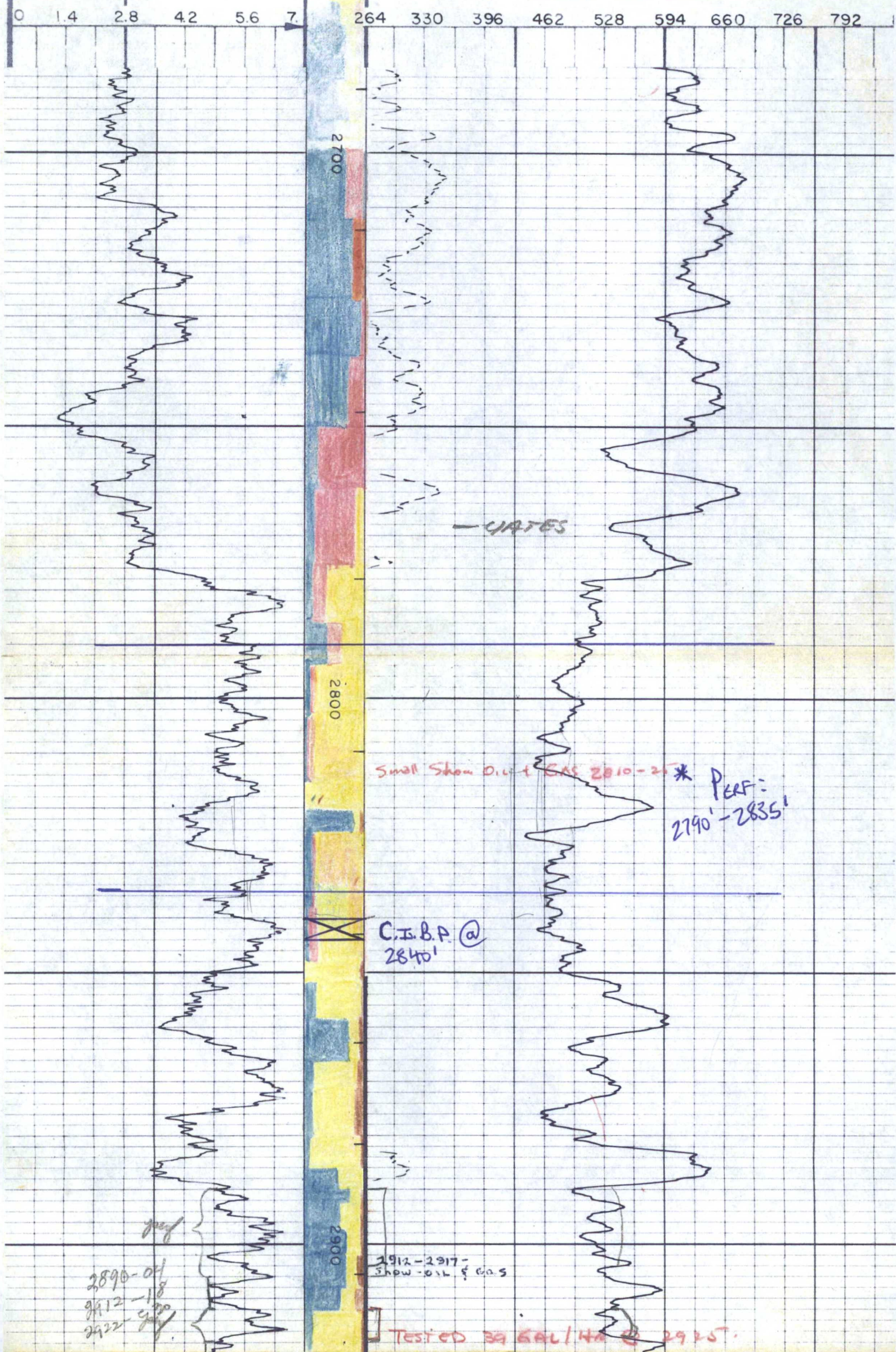
K.B.:

alt or G.L.:

FILING No. _____

RUN NO. <u>1</u>	
Date	<u>12-19-54</u>
Depth Reference	<u>DF 2' Abv. GL</u>
First Reading	<u>3330</u>
Last Reading	<u>100</u>
Footage Measured	<u>3230</u>
Max Depth Reached	<u>3331</u>
Bottom Driller	<u>3332</u>
Maximum Temp. °F.	<u>100</u>
Mud: Nature	
" Density	
" Viscosity	
" Resistivity	@ F. @ °F.
Casing Size & 1	<u>7"</u> to <u>3050</u>
Weight 2	to
Open Hole 1	<u>6 1/4"</u> to <u>3331</u>
2	to
Fluid Level	
Recording Speed (ft/hr)	<u>2000 & 4000</u>
Sensitivity Tap	GR) <u>140</u> N) <u>660</u> GR) N)
Time Constant	<u>1.4</u> <u>1.2</u>
Panel	
Opr. Rig Time	<u>2 Hrs.</u>
Sonde Size & Type	
Truck No.	<u>1758-Hobbs</u>
Observer	<u>Kellenberger</u>

- Sensitivity 660 2700 to 3331 feet



2790-2835'