

# NMOCD Hobbs

Form 3160-5  
(August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

### SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC065710-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

SHACKELFORD OIL COMPANY ✓

3a. Address

203 W WALL ST, STE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)

(432) 682-9784

8. Well Name and No.  
LUSK FEDERAL #A-11 ✓

9. API Well No.  
30-025-34173 ✓

10. Field and Pool or Exploratory Area  
LUSK DELAWARE, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 20 T19S R32E 1980° FSL & 1980° FWL ✓

11. Country or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/25/2015 - CUT WELL HEAD  
 8/26/2015 - INSTALLED BOP - TESTED W/ MEN WELDING TO 3000# - HELD (WITNESSED BY BLM)  
 8/27/2015 - DRILL OUT 60' PLUG AT SURFACE. TAGGED 2ND PLUG @ 703'  
 8/28/2015 - DRILLED PLUG FROM 706' - 970' (4' BREAK @ 830')  
 8/31/2015 - DRILLED CEMENT FROM 970' - 1170'. CIRC CLEAN. RIH CIRC PLUGGING MUD - TAGGED @ 2350'. CIRC WELL CLEAN.  
 9/1/2015 - DRILLED CEMENT FROM 230' - 2755' - CIRC CLEAN  
 9/2/2015 - DRILLED CEMENT FROM 2755' - 2860' - CIRC CLEAN. TESTED CASING @ 1000 PSI - HELD. DRILLED FROM 3812' - 3937'  
 9/3/2015 - DRILLED CEMENT FROM 3737' - 4097' - MADE BIT TRIP. DRILLED 4097' - 4130'  
 9/4/2015 - DRILLED CEMENT FROM 4130' - 4278' - CIRC CLEAN. TESTED CASING @ 1000 PSI - HELD. TAGGED PLUG @ 4477', DRILLED DOWN TO 4500' - STARTED DRILLING ON METAL.  
 9/9/2015 - RIH W/ CONCAVE MILL - STARTED DRILLING @ 4503' - DRILL ON METAL TO 4509' POOH W/ MILL  
 9/10/2015 - TAGGED FISH @ 4524' - DRILLED AND CLEANED DOWN TO 4549'. POOH. RIH W/ BIT TRIED TO CLEAN WELL, COULDN'T CIRC CLEAN.  
 9/11/2015 - RIH W/ WASH PIPE - DRILLED ON FISH. POOH W/ TUBING  
 9/15/2015 - POOH W/ BIT, RIH W/ SHOE - DRILLED ON FISH TO 4549'. POOH W/ PIPE, RIH W/ BIT - DRILLED ON CEMENT FROM 4549' - 4607'  
 9/16/2015 - DRILLED CEMENT FROM 4603' - 4760' - CIRC CLEAN, RIH AND TAGGED 6175' - CIRC HOLE CLEAN. POOH W/ TUBING. RU WIRELINE TRUCK - SET CIBP @ 5420'. RIG DOWN  
 9/17/2015 - POOH W/ TBG, RIG UP KILL TRUCK - TEST CASING TO 1000 PSI - HELD GOOD W/ CHART (WITNESSED BY BLM PAT HUTCHISON)  
 LOGGED WELL FROM 5420' TO SURFACE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

BRADY SHACKELFORD

Title CFO

Signature

Date 12/01/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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Continued from BLM 3160-5

9/18/2015 – Rigged up wireline truck – perf from 4908' – 4920'. Rih w/ tbg and packer set @ 4832'

9/22/2015 – Rigged up ProPetro to acidize well w/ 1,500 gals of HCL Acid

10/30/2015 – Rigged up Schlumberger to frac. Frac well w/ Nitrogen - 11,935 gals of Frac Fluid and 42,396 lbs of Frac sand

11/2/2015 – Swab test well

11/5/2015 – POOH w/ Tubing, work string and Packer

11/9/2015 – GIH w/ 2 7/8" tubing

11/11/2015 – Put well on production