

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 09 2016
RECEIVED

WELL API NO. 30-025-41767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACKSON UNIT
8. Well Number 029H
9. OGRID Number 15363
10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator
7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024

4. Well Location
Unit Letter O : 200 feet from the SOUTH line and 1670 feet from the EAST line
Section 21 Township 24S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>E-PERMITTING <SWD INJECTION> PE CONVERSION _____ RBDMS <u>MB</u> TE RETURN TO _____ TA <u>PM</u> PU CSNG _____ ENVIRO _____ CHG LOC _____ DC INT TO PA _____ P&A NR _____ P&A R _____ CL _____ OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: Perform MIT & Request TA Status <input checked="" type="checkbox"/></p>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/16: Perform cement top job on 9 5/8" csg with 200 sx Class C w/1% CaCl2 lead & 560 sx Class C w/1% CaCl2 & 8% gel tail.

4/27/16: Rigged up L&E pump truck and loaded well with 1 bbl of fresh water. Pressure tested casing to 535 psi for 30 minutes with chart recorder; no drop in pressure; passed test. Kristel Heady witnessed test and signed pressure chart.

We hereby request TA status for one year.

This Approval of Temporary Abandonment Expires 4/27/2017

Spud Date: 07/21/2015

Rig Release Date: 08/16/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President Operations DATE 5/6/16

Type or print name: Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: Malay Brawn TITLE Dist Supervisor DATE 5/12/2016
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

5

4

3

2

1

NOON

11

MIDNIGHT

1

2

3

4

5

6 AM

7

8

9

10

900
800
700
600
500
400
300
200
100

900
800
700
600
500
400
300
200
100

900
800
700
600
500
400
300
200
100



DATE 4-27-16 ✓
BR 2221

HOBBS OGD

MAY 09 2016

RECEIVED

Handwritten notes in blue ink, including "HOBBS OGD" and "MAY 09 2016".

Handwritten notes in blue ink, including "MAY 09 2016" and "RECEIVED".