

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-01064	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313290	
7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT	<input checked="" type="checkbox"/>
8. Well Number 46	<input checked="" type="checkbox"/>
9. OGRID Number 240974	<input checked="" type="checkbox"/>
10. Pool name or Wildcat CAPROCK; QUEEN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

HOBBS OCD
 MAY 11 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
 Section 15 Township 14S Range 31E NMPM _____ County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

Pm

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 05/09/2016

TYPE OR PRINT NAME LAURA PINA E-MAIL: lpina@legacyp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 5/12/2016

Conditions of Approval (if any):

ay



April 4th, 2016

Lea County Electric Cooperative, Inc.

P.O. Drawer 1447

Lovington, NM 88260

Re: Utility Pole Removal

To whom it may concern;

Legacy Reserves LP request that the power poles on the locations listed below, be removed as the wells have been plugged and abandoned and in accordance with the regulations of State and Federal guidelines that the lands be reclaimed.

The locations are;

WELL NAME	UL	SEC	T	R	COUNTY	POLE #s
WCCQSU # 7	J	17	14S	31E	Chaves	068013,14,15,16,17,18,19.
WCCQSU # 10	O	17	14S	31E	Chaves	068094,95,96,97,98,99.
✓ DQSU # 46	L	26	13S	31E	Chaves	067858,59.
Zimmerman A # 1	N	21	14S	31E	Chaves	068039,40,41.

Thank you for your attention to this matter. Please respond with written correspondence, with the time frame it will be accomplished, so that it can be forwarded to the necessary governing body.

If you have any questions, you may reach me by mail.

Sincerely,

Freddie Gibbs

Legacy Reserves LP.

P.O. Box 10848

Midland, Texas 79702

Legacy Reserves