

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03341	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE FEE	<input checked="" type="checkbox"/> Fed
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Pearl Queen Unit	<input checked="" type="checkbox"/>
8. Well Number 22	<input checked="" type="checkbox"/>
9. OGRID Number 25482	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Pearl Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator Plugged by NMOCD
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter A : 330 feet from the North line and 660 feet from the East line
 Section 9 Township 20S Range 35E NMPM Lea County

HOBBS OCD
MAY 12 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF II PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA _____ P&A NR _____ P&A R <u>pm-X</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 5/16/2016
 Type or print name Mark Whitaker E-mail address: _____ PHONE: (575) 393-6161

For State Use Only
 APPROVED BY: Maxys Brown TITLE Dist Supervisor DATE 5/16/2016
 Conditions of Approval (if any): _____

CK

Plugging Report

SPQU #22

Longitude 32.5940851855 Latitude -103.455935467

5/4/2016 Moved in and rigged up. Moved equipment to location. Worked to get wellhead cap off. Installed BOP. Well had 2 7/8" pipe inside 4 1/2" casing. Laid down 2 7/8" tubing.

5/5/2016 Picked up bit and scraper for 4 1/2" casing and RIH with workstring from the #29 well. Tagged up at 1019'. Pumped 20 bbls fresh. Circulated to the tank after 8 bbls. Was able to turn through the spot. Pulled back above 1019'. Ran back down with the same result. RIH to 4808'. Circulated MLF and spotted 25 sx Cement with CaCl. WOC and tagged at 4596'. POOH and picked up 4 1/2" AD-1 packer. RIH 953' and tested below the packer to 500#. Held good. RIH to 1019' (tight spot) and had to turn the packer to get past. Could pull back through without feeling it. Isolated holes in casing between 586' and 634'. POOH and SION.

5/6/2015 Perforated at 3550'. RIH with packer and pressured up on perms. Held 500# and held. RIH to 3604' and spotted 25 sx of cement with CaCl. WOC and tagged cement at 3251'. Perforated at 1900'. RIH with packer and pressured up on perms. Held 500#. Could not squeeze. Spotted 25 sx cement across perms from 1952'. Will tag Monday.

5/9/2016 RIH and tagged cement at 1585'. Spotted 40 sx cement w/CaCl at 1084'. WOC and tagged at 523'. Perforated 4 1/2" casing at 256'. Established circulation and pumped cement down 4 1/2" casing and up annulus to surface. Took 85 sx to get good cement to surface. Could not rig down and cut off due to high winds.

5/10/2016 Rigged down. Cut off wellhead. Filled both strings of casing to surface with 10 sx. Installed marker and cut off anchors. Cleaned pit and cleared location.