

**HOBBS OCD**

APR 11 2016

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

|                 |                                             |  |                                   |  |
|-----------------|---------------------------------------------|--|-----------------------------------|--|
| <b>RECEIVED</b> | Operator Name<br><i>Beta Operating Inc.</i> |  | API Number<br><i>30-025-07519</i> |  |
|                 | Property Name<br><i>W.D. Grimes NETA</i>    |  | Well No.<br><i>1</i>              |  |

**7. Surface Location**

|                      |                      |                        |                     |                         |                      |                         |                      |                      |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL - Lot<br><i>D</i> | Section<br><i>32</i> | Township<br><i>18S</i> | Range<br><i>38E</i> | Feet from<br><i>330</i> | N/S Line<br><i>N</i> | Feet From<br><i>330</i> | E/W Line<br><i>W</i> | County<br><i>Lea</i> |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|-------------------------|----------------------|----------------------|

**Well Status**

|                  |    |                |    |                 |     |                        |     |                       |
|------------------|----|----------------|----|-----------------|-----|------------------------|-----|-----------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br>INJ | SWD | PRODUCER<br><u>OIL</u> | GAS | DATE<br><i>4-8-16</i> |
|------------------|----|----------------|----|-----------------|-----|------------------------|-----|-----------------------|

**OBSERVED DATA**

|                      | (A)Surface     | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing             |
|----------------------|----------------|--------------|--------------|-------------|-----------------------|
| Pressure             | <i>0</i>       |              |              | <i>18</i>   | <i>10</i>             |
| Flow Characteristics | <i>Nothing</i> |              |              |             |                       |
| Puff                 | Y / N          | Y / N        | Y / N        | Y / N       | CO2 ___               |
| Steady Flow          | Y / N          | Y / N        | Y / N        | Y / N       | WTR ___               |
| Surges               | Y / N          | Y / N        | Y / N        | Y / N       | GAS ___               |
| Down to nothing      | Y / N          | Y / N        | Y / N        | Y / N       | Type of Fluid         |
| Gas or Oil           | Y / N          | Y / N        | Y / N        | Y / N       | Injected for          |
| Water                | Y / N          | Y / N        | Y / N        | Y / N       | Waterflood if applies |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                                 |                            |           |
|-------------------------------------------------|----------------------------|-----------|
| Signature: <i>Donnie Hill</i>                   | OIL CONSERVATION DIVISION  |           |
| Printed name: <i>Donnie Hill</i>                | Entered into RBDMS         | <i>BS</i> |
| Title: <i>President</i>                         | Re-test                    |           |
| E-mail Address: <i>dhill@wellconsultant.com</i> |                            |           |
| Date: <i>4/8/2016</i>                           | Phone: <i>575-390-7626</i> |           |
| Witness: <i>Bill Sammar</i>                     |                            |           |