

Submit 1 Copy to Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-40693 30-025-40015

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Thistle Unit

8. Well Number  
20H

9. OGRID Number  
6137

10. Pool name or Wildcat  
96193 Brinninstool; Delaware

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3704

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator  
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location  
Unit Letter D: 150 feet from the North line and 150 feet from the West line  
Section 27 Township 23S Range 33E NMPM Eddy, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3704

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Flare Extension <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 20H Battery as per the attached C-129. Flaring is due to DCP repairing a line. We are asking for 90 days to beginning 05.03.16 to 07/26/16

Wells contributing to the total flare volume are:  
Thistle Unit 20H 30-025-40015  
Thistle Unit 36H 30-025-42431

Attachments: C-129

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Compliance Professional DATE 05.17.16

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: Mahy Brown TITLE Dist. Supervisor DATE 5/18/2016  
Conditions of Approval (if any):

MB

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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OCS  
MAY 18 2016  
RECEIVED

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,  
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr N/A, for the following described tank battery (or LACT):  
Name of Lease \_\_\_\_\_ Name of Pool Avalon; Bone Spring, East  
Location of Battery: Unit Letter D Section 27 Township 23S Range 33E  
Number of wells producing into battery 2 wells; Thistle Unit 20H (30-025-40015) & Thistle Unit 26H (30-025-42431)
- B. Based upon oil production of 300 barrels per day, the estimated \* volume  
of gas to be flared is 320 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
DCP
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
Devon requests flare exception due to DCP repairing a line. We are requesting 90 days to start 05.03.16.16 and end on 07.26.16

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name  
& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@dvn.com

Date 5/18/16 Telephone No. 405-552-7970

### OIL CONSERVATION DIVISION

Approved Until 7/26/2016

By Maureen Brown

Title \_\_\_\_\_

Date 5/18/2016

\* Gas-Oil ratio test may be required to verify estimated gas volume.