

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
MAY 18 2016
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black Mamba 15 State Com
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Brinninstool; Bone Spring (7320)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-6558

4. Well Location
Unit Letter P : 460 feet from the South line and 810 feet from the East line
Section 10 Township 23S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3653' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: Flare ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requesting to flare the Taipan 15-10 BS CTB due to Thistle Trunkline maintenance starting 5/16/2016. Received verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to August 14, 2016.

Estimated amount to be flared: BOPD 670 MCFPD 1200

The following well contributes to the total flared volume: Black Mamba 15 State Com 7H (30-025-42623); #8H (30-025-42630); 9H (30-025-42631).

Attachment: C-129

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Good

TITLE: Regulatory Specialist

DATE 5/17/2016

Type or print name: Linda Good

E-mail address: linda.good@dvn.com

PHONE: 405-552-6558

For State Use Only

APPROVED BY:

Maxey Brown

TITLE

Dist Supervisor

DATE

5/18/2016

Conditions of Approval (if any):

MB

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

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District Office

NFO Permit No. _____ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease Taipan 15-10 BS CTB Name of Pool (7320 Brinninstool; Bone Spring)
Location of Battery: Unit Letter A Section 15 Township 23S Range 33E
Number of wells producing into battery 3 Wells: Black Mamba 15 State Com 7H (30-025-42623); #8H (30-025-42630); 9H (30-025-42631).
- B. Based upon oil production of 670 barrels per day, the estimated * volume
of gas to be flared is 1200 MCF; Value per day.
- C. Name and location of nearest gas gathering facility: DCP, Targa, Agave
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons:

Devon requesting flare due to Thistle Trunkline maintenance starting 5/16/2016. Received verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to August 14, 2016.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Linda Good

Printed Name

& Title Linda Good, Regulatory Compliance Spec.

E-mail Address linda.good@dvn.com

Date 5/17/2016 Telephone No. (405) 552-6558

OIL CONSERVATION DIVISION

Approved Until 8/14/2016

By Maxey Brown

Title

Date 5/18/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.