

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
OCD Hobbs5. Lease State No.
NMNM13641

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: DAVID H COOK

Email: david.cook@dvn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T23S R34E SESE 660FSL 660FEL

7. If Unit or CA/Agreement, Name and/or No.
NMNM112758

8. Well Name and No.

MAD DOG 15 FED COM 1

9. API Well No.

30-025-36778-00-S1

10. Field and Pool, or Exploratory
ANTELOPE RIDGE

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy respectfully requests a 5 year TA status for the Mad Dog 15 Fed Com 1.

Proposed TA procedure:

1. MIRU WSU.
2. ND Wellhead. NU BOPE & test.
3. POOH W/ESP and 2-7/8" production tubing from approximately 11,500'.
4. Make gauge ring/junk basket run to 11,500'.
5. RU W/L. Set CIBP @ 11,400'. Tag plug. Dump bail 35' cement on top.
6. TIH w/2-7/8" tubing to 11,400'. Load and circulate hole w/2% KCl w/corrosion inhibitor.
7. Pressure test casing to 500 psi for 30 minutes. Chart test and have BLM/OCD witness.
8. Bleed off pressure. ND BOPE. NU wellhead.
9. RDMO WSU.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338303 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/04/2016 (16PP0626SE)

Name (Printed/Typed) DAVID H COOK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/04/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

REJECTED *mustafa Hague*

(BLM Approver Not Specified)

Title

Date 05/10/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******Accepted for Record Only***MSB/OCD 5/20/2016*

Additional data for EC transaction #338303 that would not fit on the form

32. Additional remarks, continued

Proposed TA will bring well into OCD compliance until well can be evaluated.

See attached current and proposed wellbore schematics.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Mad Dog 15 Fed Com 1		Field: Wildcat	
Location: Sec 15-T23S-R34E, 660' FSL & 660' FEL		County: Lea	State: NM
Elevation: 3431' KB	BHL ~ 917 FSL & 1062' FEL	Spud Date: 8/5/04	Compl Date:
API#: 30-025-36778	Prepared by: Ronnie Slack	Date: 5/03/2016	Rev: 5/03/2016

CURRENT

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 932'
 Cmt'd w/ 970 sxs. Cmt to surface.

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 4,992'
 Cmt'd w/ 1850 sxs. Cmt to surface.

DIMS- Est TOC @ 6150'

5" Liner Top (ZXP) @ 11,604'

8-3/4" Hole
7", 26#, HCP-110, LT&C, @ 11,892'
 Cmt'd w/ 1128 sxs

6-1/8" Hole
5", 23.2#, L-80, ST-L Flush JT, @ 14,711'
 Cmt'd w/ 350 sxs

DEVONIAN OPEN HOLE
 14,711' - 14,832'

Proposed TA:
 1. Set CIBP @ 11,400'. Tag plug.
 2. Dump bail 35' cement on top.

NOTE: Directional well. BHL ~ 917' FNL & 1062' FEL

3-7/8" Hole

TD @ 14832'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Mad Dog 15 Fed Com 1		Field: Wildcat	
Location: Sec 15-T235-R34E, 660' FSL & 660' FEL		County: Lea	State: NM
Elevation: 3431' KB	BHL ~ 917' FSL & 1062' FEL	Spud Date: 8/5/04	Compl Date:
API#: 30-025-36778	Prepared by: Ronnie Slack	Date: 5/03/2016	Rev: 5/03/2016

■ **CURRENT**

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 932'
 Cmt'd w/ 970 sxs. Cmt to surface.

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 4,997'
 Cmt'd w/ 1850 sxs. Cmt to surface.

DIMS- Est TOC @ 6150'

5" Liner Top (ZXP) @ 11,604'

8-3/4" Hole
7", 26#, HCP-110, LT&C, @ 11,892'
 Cmt'd w/ 1128 sxs

6-1/8" Hole
5", 23.2#, L-80, ST-L Flush JT, @ 14,711'
 Cmt'd w/ 350 sxs

DEVONIAN OPEN HOLE
 14,711' - 14,832'

Currently in the hole (1/8/15):

2-7/8", 6.5#, L80 production tubing
 ESP @ 11,499.23'

363 Jts, 2-7/8", 6.5#, L80, 8RD

ESP

NOTE: Directional well. BHL ~ 917' FNL & 1062' FEL

3-7/8" Hole

TD @ 14832'