<u>rict II</u> S. First St., . <u>rict III</u> 0 Rio Brazos <u>rict IV</u> 0 S. St. Franc	HOBBS OCD Dr., Hobbs, NM 88240 Artesia, NM 88210 a Road, Aztec, NM 87410 cis Dr., Santa Fe, NM 87505 RECEIVED MAY 1 8 2016 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED NFO Permit No. (For Division Use Only APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
	(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)
A.	Applicant COG Operating LLC ,
	whose address is 600 W. Illinois Ave, Midland, TX 79701
	hereby requests an exception to Rule 19.15.18.12 for90days or unti
	August 20 , Yr 2016 , for the following described tank battery (or LACT):
	August 20 , Yr 2016 , for the following described tank battery (or LACT): Name of Lease Queso State #1H Name of Pool Bone Spring
	Name of Lease Queso State #1H Name of Pool Bone Spring
В.	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 235 Range 32E
B.	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 235 Range 32E Number of wells producing into battery 1: 30-025-40688
B. C.	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 23S Range 32E Number of wells producing into battery 1: 30-025-40688
	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 235 Range 32E Number of wells producing into battery 1: 30-025-40688
	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 235 Range 32E Number of wells producing into battery 1: 30-025-40688
C.	Name of Lease Queso State #1H Name of Pool Bone Spring Location of Battery: Unit Letter O Section 36 Township 235 Range 32E Number of wells producing into battery 1: 30-025-40688
C. D.	Name of LeaseQueso State #1HName of PoolBone Spring Location of Battery: Unit LetterOSection36Township _235Range _32E Number of wells producing into battery1: 30-025-40688 Based upon oil production of1,200barrels per day, the estimated * volume of gas to be flared is1,584MCF; Valueper day. Name and location of nearest gas gathering facility: DCP DistanceEstimated cost of connection

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	OIL CONSERVATION DIVISION Approved Until
is true and complete to the best of my knowledge and belief. Signature	By_ MapuzBrown
Printed Name & Title Brian Maiorino/Regulatory Analyst	Title
E-mail Address bmaiorino@concho.com Date 5/16/16 Telephone No. 432-221-0467	Date 5/20/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.